

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9247
Name Cincris Energy Company, Inc.
Address 4600 Camelot East
City/State/Zip Great Bend, Kansas 67530

Purchaser FARMLAND INDUSTRIES

Operator Contact Person Mr. Bill Riley
Phone 316-792-8278

Contractor: License # 6394
Name Mohawk Drilling, Inc.

Wellsite Geologist ROD TREMBLAY
Phone 316-792-1385

- Designate Type of Completion: New Well, Re-Entry, Workover
- Oil, Gas, Dry
- SWD, Inj, Other (Core, Water Supply etc.)
- Temp Abd, Delayed Comp.

If OWNO: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary, Air Rotary, Cable
Spud Date 12/1/84, Date Reached TD 12/8/84, Completion Date 12-15-84
Total Depth 3580, PBTB
Amount of Surface Pipe Set and Cemented at 250 feet
Multiple Stage Cementing Collar Used? Yes, No
If yes, show depth set. feet
If alternate 2 completion, cement circulated from. feet depth to. w/ SX cmt

API NO. 15-147-20,465-00-00
County Phillips
NE NE NE Sec. 29 Twp. 1s Rge. 18 East West

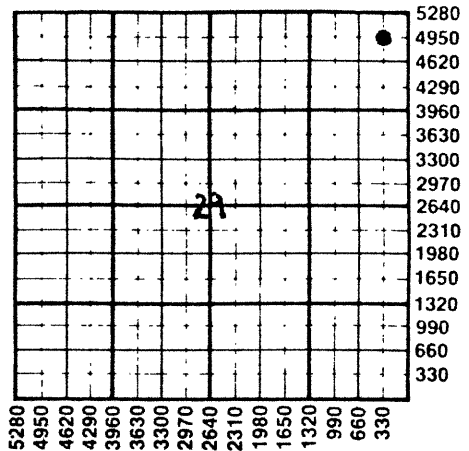
4950 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Davis Well # 3
Field Name Huffstutter

Producing Formation LKC

Elevation: Ground 2146 KB 2156

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal, Repressuring
Docket #

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717
Source of Water: N/A
Division of Water Resources Permit #
 Groundwater (Well) Ft North from Southeast Corner, Ft West from Southeast Corner, Sec Twp Rge East West
 Surface Water 660 Ft North from Southeast Corner, 1320 Ft West from Southeast Corner, Sec 31 Twp 1s Rge 18 East West
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William V. Riley

Title President Date 12-26-84

Subscribed and sworn to before me this 22nd day of Dec 1985

Notary Public Charlene M. Marker

Date Commission Expires 11-11-87

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Time Log Received
Distribution: KCC, KGS, SWD/Rep, Plug, NGPA, Other (Specify)
RECEIVED STATE CORPORATION COMMISSION JAN 07 1985 CONSERVATION DIVISION Wichita, Kansas

Charlene M. Marker
NOTARY PUBLIC
State of Kansas
APPT. EXPIRES 11-11-87

JAN 7, 1985

Operator Name Cincris Energy Company, Inc. Lease Name Davis Well # 3

Sec. 29 Twp. 1s Rge. 18w East West County Phillips

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
HEEB	1146 -1146	
LKC	-1196	
RTD	-1424	
LTD	-1399	

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface (N)	12 1/4	8 5/8"		259'	60/40 Poz	160	2% Gel, 3% CC
Production (N)	7 7/8	4 1/2"		3579'	60/40 Poz	180	8% Salt
					59.50 Poz		

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	3383-88 3400-05, 3409-12 3422-27	27.000 gal	QA

TUBING RECORD Size 2 3/8 Set At _____ Packer at N/A Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain) _____

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	470	—	+ W	—	39°

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) _____
 Used on Lease Dually Completed
 Commingled