

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 9247 EXPIRATION DATE 6/85

OPERATOR Cincris Energy Company, Inc. API NO. 15-147-20,443 - 00-00

ADDRESS 4600 Camelot East COUNTY Phillips

Great Bend, Ks 67530 FIELD HUFFSTUTTER

** CONTACT PERSON Bill Riley PROD. FORMATION LKC

PHONE (316) - 792-6228

PURCHASER CRA (FARMLAND INDUSTRIES) LEASE Davis

ADDRESS 920 UNION CENTER BLDG WELL NO. #2

WICHITA, KS 67202 WELL LOCATION SW SE SE

DRILLING Mohawk Drilling, Inc. 480 Ft. from South Line and

CONTRACTOR ADDRESS P.O. Drawer 1362 890 Ft. from East Line of

Great Bend, Ks 67530 the SE (Qtr.) SEC 29 TWP 1 RGE 18 (W)

PLUGGING CONTRACTOR ADDRESS N/A

WELL PLAT

(Office Use Only)

		29	

KCC

KGS

SWD/REP

PLG.

TOTAL DEPTH 3524' PBTD

SPUD DATE 2-29-84 DATE COMPLETED 3-04-84

ELEV: GR 2248 DF KB 2258

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 265' DV Tool Used? YES, e1402!

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

WILLIAM V. RILEY, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William V. Riley (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of April, 1984.

MY COMMISSION EXPIRES Sept 3, 1987

(NOTARY PUBLIC)

RECEIVED STATE CORPORATION COMMISSION APR 30 1984 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #2

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.						
SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.						
Check if no Drill Stem Tests Run.						
LIME			-1183		LKC	3441
					TD	3680
DST #1 45/45/60/60 3468-3524 IHP 1755 FHP 1721 IEP 34-57 FFP 63-79 ISIP 255 PSIP 251 REC 22' CO 60' OCM						
If additional space is needed use Page 2, Side 2						

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4	New 8 5/8"	28#	265'		150	60/40 Pozmix, 2% Gel, 3% C.C.
PRODUCTION CSG	7 7/8	NEW 4 1/2"	10#	3661		180 250	60/40 100% salt 3% gel 50/50 3% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
N/A			4	JS	3590-3592
			4	JS	3512-3518

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8		-

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
12,250 GAL HCL	LKC OA

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
4-19-84	PUMPING	39°

Estimated Production -I.P.	OH	Gas	Water	Gas-oil ratio
-I.P.	35	-	30%	-

Disposition of gas (vented, used on lease or sold)

Perforations