

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 9247 EXPIRATION DATE 6/85

OPERATOR Cincris Energy Company, Inc. API NO. 15-147-20,442 -00-00

ADDRESS 4600 Camelot East COUNTY Phillips

Great Bend, Ks 67530 FIELD HUFFSYUTTER

** CONTACT PERSON Bill Riley PROD. FORMATION LKC

PHONE (316)-792-6228

PURCHASER CRA (EARM) LAND INDUSTRIES LEASE Davis

ADDRESS 920 UNION CENTER BLDG WELL NO. #1

WICHITA, KS 67202 WELL LOCATION 1/2 NE NE

DRILLING Mohawk Drilling, Inc. 660 Ft. from North Line and

CONTRACTOR ADDRESS P.O. Drawer 1362 915 Ft. from East Line of

Great Bend, Ks 67530 the NE (Qtr.) SEC 29 TWP 1 RGE 18 (W)

PLUGGING CONTRACTOR ADDRESS N/A

TOTAL DEPTH 3575' PBTD

SPUD DATE 3-5-84 DATE COMPLETED 3-10-84

ELEV: GR 2165 DF KB 2175

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 264' DV Tool Used? YES, @1400'

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

WILLIAM V. RILEY, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

William V. Riley (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of April, 1984.

John Raleigh (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Sept 3, 1987

RECEIVED STATE CORPORATION COMMISSION APR 30 1984 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning information.

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

| FORMATION DESCRIPTION, CONTENTS, ETC. | TOP | BOTTOM | NAME | DEPTH |
|--|-------|--------|-----------|--------------|
| Check if no Drill Stem Tests Run. | | | | |
| LIME | -1199 | | LKC TD | 3374 3575 |
| DST #1 45/45/45/45 3386-3452 IHP 1785 FHP 1763 IFP 66-77 FFP 122-122 LSIP 894 FSIP 872 REC 180 GIP 170 CGO 70 OCM RAD-GRD LOG RUN | | | | |
| If additional space is needed use Page 2, Side 2 | | | | |

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
|-------------------|-------------------|---------------------------|----------------|---------------|-------------|-------|--|
| SURFACE CASING | 12 1/2" | New 8 5/8" | 28# | 264' | | 150 | 60/40 Pozmix, 3% CC, 2% Gel |
| PRODUCTION CASING | 7 7/8" | New 4 1/2" | 10# | 3574' | | 480 | 180 W/ 60/40 Pozmix 10% Salt, 2% Gel. 300 W/ 50/50 Pozmix 6% Gel. |

LINER RECORD

PERFORATION RECORD

| Top, ft. | Bottom, ft. | Sacks cement | Shots per ft. | Size & type | Depth interval |
|----------|-------------|--------------|---------------|-------------|----------------|
| N/A | | | 4 | JS | 3520-26 |
| | | | 2 | " | 3444-3448 |
| | | | 2 | " | 3424-3428 |
| | | | 2 | " | 3406-3412 |

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

| Amount and kind of material used | Depth interval treated |
|----------------------------------|------------------------|
| 29,000 GAL. HCL | LKC OA |

| | | |
|--|--|-------------------------|
| Date of first production 4-19-84 | Producing method (flowing, pumping, gas lift, etc.) PUMPING | Gravity 39° |
| Estimated Production -I.P. 55 bbls. | Gas — MCF | Water 10% bbls. |
| Disposition of gas (vented, used on lease or sold) | | Gas-oil ratio — CFPB |

Perforations