RECEIVED

STATE OF KANSAS STATE CORPORATION COMMISSION CONSERVATION DIVISION

FORM CP-1 Rev. 2/89

MAR 0 9 2004 KCC WICHITA 200 Colorado Derby Building Wichita, Kansas 67202

## WELL PLUGGING APPLICATION FORM (File One Copy)

This must be listed; if no API# was issued, please note drilling completion date well owner/operator Aztec Oil Co.  ADDRESS PO Box 1020 E(Dorndo, Ks. 67042 PHONE # (316) 321-6640  LEASE (FARM) Hous Tow Well No. 7 Well location W + E Y COUNTY ROLL  SEC. 6 TWP. 285 RGE. 7 (E)Or(W) TOTAL DEPTH 3/99' PLUG BACK TD 2790  Check One: 4290 3  OIL WELL GAS WELL D&A SWD or INJ WELL DOCKET NO.  SURFACE CASING SIZE 856" SET AT 205' CEMENTED WITH 85 SACH CASING SIZE 51/2" SET AT 3/93' CEMENTED WITH 100 SACH PERFORATED AT 2749' 2752'  CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE PROPOSED METHOD OF PLUGGING AS REQUIRED by KCC
ADDRESS PO Box 1020 E(DORADO, KS. 67042 PHONE # (316) 321-6690  LEASE (FARM) Hous Ton Well no. 7 Well location W + E 4 COUNTY RW  SEC. 6 TWP. 285 RGE. 7 (E) Or (W) TOTAL DEPTH 3/99' PLUG BACK TD 2790  Check One: 4290 S  OIL WELL GAS WELL D&A SWD OR INJ WELL DOCKET NO.  SURFACE CASING SIZE 858' SET AT 205' CEMENTED WITH 85 SACH  CASING SIZE 512" SET AT 3/93' CEMENTED WITH 100 SACH  PERFORATED AT 2749'-2752'  CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE
Check One:  GAS WELL D & A SWD OR INJ WELL DOCKET NO.  SURFACE CASING SIZE 8 8 SET AT 205' CEMENTED WITH 85 SACH CASING SIZE 5 1/2" SET AT 3193' CEMENTED WITH 100 SACH PERFORATED AT 2749'-2752'  CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE
Check One:  GAS WELL D & A SWD OR INJ WELL DOCKET NO.  SURFACE CASING SIZE 8 8 SET AT 205' CEMENTED WITH 85 SACH CASING SIZE 5 1/2" SET AT 3193' CEMENTED WITH 100 SACH PERFORATED AT 2749'-2752'  CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE
SURFACE CASING SIZE $8^{3}8^{4}$ SET AT $205^{4}$ CEMENTED WITH $85$ SACE CASING SIZE $5^{4}2^{4}$ SET AT $3/93^{4}$ CEMENTED WITH $100$ SACE PERFORATED AT $2749^{4} - 2752^{4}$ CONDITION OF WELL: GOOD $100$ POOR CASING LEAK JUNK IN HOLE
CASING SIZE $5\frac{1}{2}$ SET AT $3\frac{1}{3}$ CEMENTED WITH $100$ SACH PERFORATED AT $2\frac{7}{9}$ $-2\frac{7}{2}$ CONDITION OF WELL: GOOD $\sqrt{}$ POOR CASING LEAK JUNK IN HOLE
CASING SIZE $5\frac{1}{2}$ SET AT $3\frac{1}{3}$ CEMENTED WITH $100$ SACH PERFORATED AT $2\frac{7}{9}$ $-2\frac{7}{2}$ CONDITION OF WELL: GOOD $\sqrt{}$ POOR CASING LEAK JUNK IN HOLE
CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE
CASING LEAK JUNK IN HOLE
PROPOSED METHOD OF PLUGGING AS REQUIRED by KCC
(If additional space is needed use back of form.)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? N/A IS ACO-1 FILED? YES
DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 5-26-04
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
PHONE # (316) 321-6690
PLUGGING CONTRACTOR BRADEN PETROLEUM LICENSE NO. 32475
PLUGGING CONTRACTOR BRADEN PETROLEUM LICENSE NO. 23405
DDRESS POBOX 281 BURDEN, KS. 67019 PHONE # (620) 222-1252
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT
SIGNED: SE GUARANTEED BY OPERATOR OR AGENT  (Operator or Agent)
DATE: $3-4-04$

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

John Wine, Commissioner

Robert E. Krehbiel, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Buckeye Corp., Aztec Oil Co. Division PO Box 1020 El Dorado, KS 67042

March 17, 2004

Re: HOUSTON #7

API 15-015-23033-00-00

SENWNE 6-28S-7E, 4290 FSL 1650 FEL

BUTLER COUNTY, KANSAS

## Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #2

130 S. Market, Room 2125 Wichita, KS 67202-3208

(316) 337-6231

David P. Williams

Sincerel

Production Supervisor