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4-031643

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API number: 15-137-20,377-00-00

SW SW SW /4 SEC. 23, 01 S, 21 W
330 feet from S section line
330 feet from E section line

Operator license# 9971 Lease Graham well # 23-13

Operator: Kodiak Petroleum, Inc. County Norton 128.53

Address: 44 Inverness Dr. Well total depth 3955 feet
E. Building D Conductor Pipe: 0 inch @ 0 feet
Englewood, Colorado 80112 Surface pipe 8 5/8 Inch @ 272 feet

Aband. oil well , Gas well , Input well , SWD , D & A

Plugging contractor: Red Tiger License# -

Address: Wichita, Kansas 67202

Company to plug at: Hour: A.M. Day: 29 Month: December Year: 91

Plugging proposal received from: Walt Oden

Company: Red Tiger Phone: _____

Were: 8 5/8" set @ 272' w/170 sxs.
Order 190 sxs. 60/40 pozmix - 10% gel. - 3% c.c. - 8 5/8" W.P.
Allied Cement Company

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All , Part , None

Completed: Hour: 10:45A.M. Day: 29 Month: December Year: 91

Actual plugging report: _____

Spot plugs with drill pipe with/	<u>25 sxs. @ 1950'</u>	<p style="text-align: right;">RECEIVED STATE CORPORATION COMMISSION JAN 29 1992 <u>1-29-92</u> CONSERVATION DIVISION Wichita, Kansas</p>
	<u>100 sxs. @ 1150' with hulls.</u>	
	<u>40 sxs. @ 325'</u>	
	<u>10 sxs. @ 40' with W.P.</u>	
	<u>15 sxs. in Rathole.</u>	

Remarks: Anhy. 1947' - 71' - Elev. 2228 GL.

Condition of casing (in hole): GOOD BAD Anhy. plug: YES NO

Bottom plug (in place): YES , CALC , NO Dakota plug: YES , NO

Plugged through TUBING , CASING . Elevation: 2228 GL

I did did not observe the plugging. Carl Goodrow

(agent)
Form CP-2/3

DATE 2-11-92

INV. NO. 34501

12-29 MAR 17 1992

John S.

15-177-20377-00-00

NORTON 377

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

FOR KCC USE:

EFFECTIVE DATE: 12-8-91

DISTRICT # 4

SSAT... Yes No

NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date December 1, 1991
month day year

Spot SW SW SW Sec 23 Twp 1 S, Rg 21 X West

OPERATOR: License # 9971
Name: Kodiak Petroleum, Inc.
Address: 44 Inverness Dr. E. Bldg. D.
City/State/Zip: Englewood, CO 80112
Contact Person: Kent A. Johnson
Phone: 303-790-7550

...330' feet from South ~~XXXX~~ line of Section
...330' feet from ~~East~~ West line of Section
IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Norton

Lease Name: Graham Well #: 23-13
Field Name: Wildcat

Is this a Prorated/Spaced Field? ... yes X no
Target Formation(s): Precambrian

Nearest lease or unit boundary: 330'
Ground Surface Elevation: 2225' est. feet MSL

Water well within one-quarter mile: ... yes X no
Public water supply well within one mile: ... yes X no

Depth to bottom of fresh water: 250'
Depth to bottom of usable water: 1400' 1725'

Surface Pipe by Alternate: ... 1 X 2
Length of Surface Pipe Planned to be set: 260' 8.5/8"

Length of Conductor pipe required: None
Projected Total Depth: 3900'

Formation at Total Depth: Precambrian
Water Source for Drilling Operations:

... well X farm pond ... other

DWR Permit #: ...
Will Cores Be Taken?: ... yes X no

If yes, proposed zone: ...

CONTRACTOR: License #: ...
Name: Unknown at this time

Well Drilled For: Well Class: Type Equipment:
X Oil ... Enh Rec ... Infield X Mud Rotary
... Gas ... Storage ... Pool Ext. ... Air Rotary
... OWWO ... Disposal X Wildcat ... Cable
... Seismic; ... # of Holes ... Other
... Other

If OWWO: old well information as follows:
Operator: N/A
Well Name: ...
Comp. Date: ... Old Total Depth

Directional, Deviated or Horizontal wellbore? ... yes X no
If yes, true vertical depth: ...

Bottom Hole Location: ...

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is dry hole, an agreement between the operator and the district office on plugging and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Nov. 13, 1991 Signature of Operator or Agent: Kent A. Johnson Title: President

12-17-91
Carl
10:45 AM 12/29/91
Allied comf
3955 FT
Plugged
NOV 21 1991
Plugged

Send 12-17-91
Set 200 WSP
Sanl
RECEIVED
KANSAS CORPORATION COMMISSION

FOR KCC USE:
API # 15- 137-20377
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. (2)
Approved by: [Signature] 12-3-91
This authorization expires: 86-3-92
(This authorization is void if drilling not started within 6 months of effective date)
Spud date: 12-17-91

RECEIVED
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
WICHITA, KS
DEC 3 1991

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 208 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

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