8-17

4-041493

15-147-200-40-00-00

API number:15-   - 5-25-1968

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

NE SE NE /4 SEC. **22** , **01** S, **18** W
3630   feet from S section line
330   feet from E section line

Operator license# **5352**

Lease **Kent**   well # **1**

Operator: **Baird Oil, Inc.**

County **Phillips**

114.20

Address: **Box 428**

Well total depth **3514** feet

Logan, Kansas 67646

Conductor Pipe:___**0** inch @____**0** feet
Surface pipe 8 5/8 Inch @ __**218**__ feet
w/165 sx.

Aband. oil well **X** , Gas well ___, Input well ___, SWD ___, D & A ___

Plugging contractor: **Allied Cementing**   License#_____

Address: **Russell, Kansas 67665**

Company to plug at: Hour:**9:30A.M.** Day:**17** Month: **August**   Year:**93**

Plugging proposal received from: **Jim Baird**

Company: **Baird Oil, Inc.**   Phone:_____

Were: **4 1/2" casing set @ 3556' w/200 sxs. cement. Perf. @ 3362' - 3410'. Anhy. @ 1725'. Dakota @ 1225'. W.L.M. 3400'. Ordered 200 sxs. 60/40 pozmix - 10% gel. with 1/4# F.C. plus 500# hulls and 8 sxs. gel.**

Plugging Proposal Received by: **Dennis L. Hamel**
Plugging operations attended by agent? All[**X**], Part[   ], None[   ]

Completed: Hour:**11:45A.M**, Day:**17** , Month:**August**   , Year:**93**

Actual plugging report: **Hooked-up to 4 1/2" casing. Pumped in 25 sxs. cement w/200# hulls and 8 sxs. gel. and 150 sxs. cement w/200# hulls. Max. 300#. S.I. 150#. Hooked-up to 8 5/8" S.P. Pumped in 25 sxs. cement w/100# hulls. Max. 200#. S.I. 100#.**

Remarks: __**Top of fluid: 2200'**__
Condition of casing(in hole):GOOD **X** BAD___ Anhy.plug:YES__ **X** __NO___
Bottom plug(in place):YES__ **X** __,CALC_____,NO_____ Dakota plug:YES **X** ,NO___
Plugged through TUBING_____, CASING **X** . Elevation:_____GL

I did [ ] did not [ ] observe the plugging.   _Dennis L. _____

INVOICED

DATE __AUG 3 0 1993__

INV. NO. __38497__

(agent)

Form CP-2/3