

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9058
Name Twin Eagle Petroleum Corp.
Address 2431 E. 61st
Suite 480
City/State/Zip Tulsa, OK 74136

Purchaser Permian Corp.
Lease #645860

Operator Contact Person Richard L. Dunham
Phone 918-745-9143

Contractor: License # Unknown
Name Red Tiger Drilling Co.

Wellsite Geologist Raymond M. Goodin
Phone Unknown

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Completion
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
6/14/69 6/19/69
Spud Date Date Reached TD Completion Date
3590
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 195 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-147-20077-00-00

County Phillips

C NW SE 23 1 18 East
Sec. Twp. Rge. West

..... Ft North from Southeast Corner of Section
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

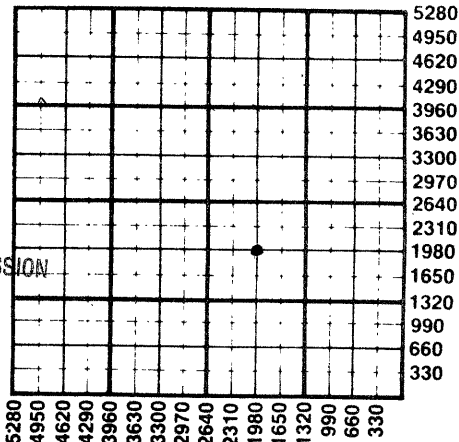
Lease Name O'Neill Well # 2

Field Name Huffstutter

Producing Formation

Elevation: Ground 2152 KB 2157

Section Plat



RECEIVED
STATE CORPORATION COMMISSION
NOV 08 1984
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Richard L. Dunham
Title Operations Manager Date 11/ 2/84

Subscribed and sworn to before me this 5th day of NOVEMBER 1984
Notary Public L. Marlene Atkins
Date Commission Expires March 20, 1988

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Sec. 18 Twp. 1 Rge. 18W

SIDE TWO

Operator Name Twin Eagle Petroleum Lease Name O'Neill Well # 2

Sec. 22 Twp. 1S Rge. 18 East West County Phillips

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

#1 3370-3450'
 Open 30 min, SI 30 min. Open 60 min, SI 30 min. Rec. 210' slightly oil cut mud on weak blow.
 I.B.H.P. 1188 F.B.H.P. 1124
 I.F.P. 54 F.F.P. 180
 Hyd. P 1859-1804. Temp. 100 deg.

Name	Top	Bottom
Anhydrite	1742	
Heebner	3303	
Toronto	3330	
Lansing-Kansas City	3352	
Base Kansas City	3574	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
		8-5/8"		195		140	
		4-1/2"		3586		135	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
	3506-08	500 gal. SMD. 15% Acid	3391-3508
	3446	1400 gal. SI. 15% .8 gal. NF	1".....
	3421-29		
	3391		

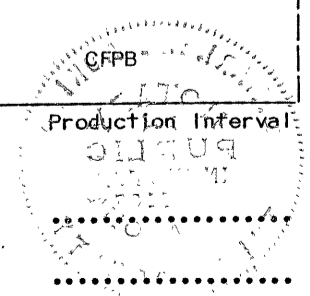
TUBING RECORD	Size <u>2 3/8</u>	Set At <u>3480'</u>	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	Bbls	MCF	Bbls		

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled



Twin Eagle Petroleum Corporation

2431 East 61st STREET
SUITE 480
Tulsa, Oklahoma 74136
(918) 745-9143

15-147-25077-00-00

October 31, 1984

Kansas Corporation Commission
200 Colorado Derby Building
Wichita, KS 67202

Re: Kent #1
O'Neill #1 & #2
Sec. 22 T1S R18W
Phillips County

Dear Sir:

Please find enclosed the Forms ACO-1 on the above referenced wells. Twin Eagle recently took over operations on these wells from Phillips Oil Operating. I have discovered that there was no ACO-1 form in the files we received from the previous operator. Twin Eagle's production clerk contacted Phillips and was informed that Phillips had retained nothing in their files when Twin Eagle took over operations. A call was then placed to Kathy Carlisle with the Corporation Commission to see if the ACO-1's were on file. Ms. Carlisle couldn't find the forms in her files and suggested that Twin Eagle fill out the forms to the best of their ability. Please excuse the incompleteness of our filings. The files we obtained from the previous operator were incomplete.

If you have any questions feel free to contact me.

Sincerely,



Richard L. Dunham
Operations Manager

RLD/ldd

Enclosures

RECEIVED
STATE CORPORATION COMMISSION

NOV 08 1984

CONSERVATION DIVISION
Wichita, Kansas

