

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Baird Oil Co., Inc.

API NO. 15-147-20,310-00-00

ADDRESS Box 428

COUNTY Phillips

Logan, Kansas

FIELD Huffstutter

**CONTACT PERSON Jim R. Baird

PROD. FORMATION K.C.

PHONE (913) 689-7456

LEASE Brockett

PURCHASER C.R.A., Inc.

WELL NO. #1

ADDRESS P.O. Box 7305

WELL LOCATION NE SW SW

Kansas City, Missouri, 64116

980 Ft. from South North Line and

DRILLING Abercrombie Drilling Co.

980 Ft. from West East Line of

CONTRACTOR 801 Union Center

the SW/4 SEC. 30 TWP. 1S RGE. 18 W

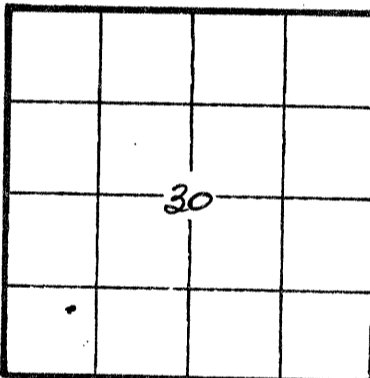
ADDRESS Wichita, Ks. 67202

RECEIVED STATE CORPORATION COMMISSION JUL 23 1982

PLUGGING CONTRACTOR ADDRESS

CONSERVATION DIVISION Wichita, Kansas

WELL PLAT



KCC KGS (Office Use)

TOTAL DEPTH 3684' PBTD

SPUD DATE 2/2/81 DATE COMPLETED 3-23-81

ELEV: GR 2243 DF 2249 KB 2251

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 259'. DV Tool Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF PHILLIPS, SS, I,

Jim R. Baird OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (BOD) (OF) Baird Oil Co., Inc.

OPERATOR OF THE Brockett LEASE, AND IS DULY AUTHORIZED TO MAKE

RECEIVED STATE CORPORATION COMMISSION

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

JUL 23 1982

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF March, 19 81, AND THAT

CONSERVATION DIVISION Wichita, Kansas

ALL INFORMATION FURNISHED HEREWITH WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Jim R. Baird

SUBSCRIBED AND SWORN BEFORE ME THIS 21st DAY OF July, 19 82

MARILYN J. ALLEN NOTARY PUBLIC STATE OF KANSAS MY COMMISSION EXPIRES 2-9-86

Marilyn J. Allen NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Tops	Sample	Log			
Anhydrite	1832 (+ 419)	Anhy	1832 + 419		
B/Anhy	1857 (+ 394)	B/Anhy	1855 + 396		
Heebner	3396 (-1145)	Heeb	3396 -1145		
Toronto	3424 (-1173)	Tor	3424 -1173		
Lansing	3439 (-1188)	Lans	3444 -1193		
B/KC	3662 (-1411)	B/KC	3660 -1409		
0	260	Shale & Sand			
260	1150	Shale			
1150	1832	Shale & Sand			
1832	1857	Anhydrite			
1857	2280	Shale			
2280	2590	Shale & Sand			
2590	3461	Lime & Shale			
3461	3684	Lime			
	3684	Rotary Total Depth			
Drill Stem Tests (See attached sheets)					

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	259'	Class A	175	2% gel, 3% c.c.
Production		4 1/2"	9#	3684'	50-50 pos mix Class A	35 250	2% gel, 12# gils. 18% salt .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 28% NE & 6 bbl. overflush	3634-3638
500 gal. 28% NE & 6 bbl. overflush	3596-3600
500 gal. 28% NE & 6 bbl. overflush	3576
500 gal. 28% NE & 6 bbl. overflush, Reacidized 2500 gal. 15%	3532-3536
500 gal. 28% NE & 6 bbl. overflush	3496
500 gal. 28% NE & 6 bbl. overflush, 2000 gal. 15% NE & 6 bbl.	3479

Date of first production: 3-26-81
Producing method (flowing, pumping, gas lift, etc.): overflush Gravity
pumping 36.5

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	16 bbls.		48 %	
Disposition of gas (vented, used on lease or sold)	Perforations 3476 to 3634 OA		K.C.	
vented				

RECEIVED
STATE CORPORATION COMMISSION
JUL 23 1982
CONSERVATION DIVISION
Topeka, Kansas

15-147-20310-00-00

BROCKETT #1

LOCATION: C SW SW
Sec: 30-1-18
Phillips Co., Ks.
COMMENCED: 2/2/81
COMPLETED: 2/12/81
ELEVATION: 2243 G.L. 2251 K.B.

Tops	Sample	Log
Anhydrite	1832 (+ 419)	Anhy 1832 + 419
B/Anhy	1857 (+ 394)	B/Anhy 1855 + 396
Heebner	3396 (-1145)	Heeb 3396 -1145
Toronto	3424 (-1173)	Tor 3424 -1173
Lansing	3439 (-1188)	Lans 3444 -1193
B/KC	3662 (-1411)	B/KC 3660 -1409

DRILL STEM TESTS

DST (1) 3433-3461/45-45-30-45

IFP: 40-40 FFP: 40-50

ISIP: 60 FSIP: 60

Rec: 10' oil specked mud.

Brackett #1

15-147-20310-00-00

DST (2) 3459-3486/45-45-45-45

IFP: 30-40 FFP: 50-60

ISIP: 678 FSIP: 648

Rec: 60' of GIP

90' of clean oil (35 Gravity)

30' of muddy oil (20% oil, 80% mud)

DST (3) 3482-3504/45-45-45-45

IFP: 54-65 FFP: 72-87

ISIP: 754 FSIP: 732

REC: 10' of clean oil (35 Gravity)

30' of O.C.M. (20% oil, 80% mud)

15' of O.C. Mdy water (5% oil, 40% water
55% mud.

DST (4) 3502-3528/30-30-30-30

IFP: 30-30 FFP: 30-30

ISIP: 60 FSIP: 50

Rec: 10' of O.C.M.

DST (5) 3526-3547/45-45-45-45

IFP: 30-60 FFP: 70-90

ISIP: 589 FSIP: 549

Rec: 40' of GIP

110' of F.O. (32 Gravity)

80' of OCM (70% mud, 30% oil-top)

(60% mud, 30% water, 10% oil-bottom

DST (6) 3546-3582/45-45-30-

IFP: 20-20 FFP: 20-20

ISIP: 40 FSIP: 30

Rec: 20' of mud w/slightly show F.O.

DST (7) 3582-3602/30-45-30-45

IFP: 30-30 FFP: 30-40

ISIP: 170 FSIP: 280

Rec: 50' of mud w/few oil spots

DST (8) 3596-3620/45-45

MIS-RUN - 1 1/2" tool broke

Rec: 1200' of mud w/few oil spots

4 1/2" 9 1/2# csg. set @ 3684' (tally 3682.87)

TD 3684

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Wichita, Kansas