

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR James D. Berwick

API NO. 15-147-20-314-00-00

ADDRESS 3131 East Alameda Ave. #1505

COUNTY Phillips county, Kansas

Denver, Colorado 80209

FIELD HUFFSTUTTER

**CONTACT PERSON same as above

PROD. FORMATION Lansing-Kan. City

PHONE 303-722-3772

LEASE Berwick - Schluntz

PURCHASER CRA Inc.

WELL NO. 2 Berwick-Schluntz (2)

ADDRESS P.O. Box 7305 Kansas City 67202

WELL LOCATION C-NE4- NW4 Sec. 30

DRILLING Abercrombie Drilling Inc.

660' Ft. from north Line and

CONTRACTOR

660' Ft. from center Line of sec 30

ADDRESS 801 Union Center Bldg

the SEC. 30 TWP. 1S RGE. 18 W.

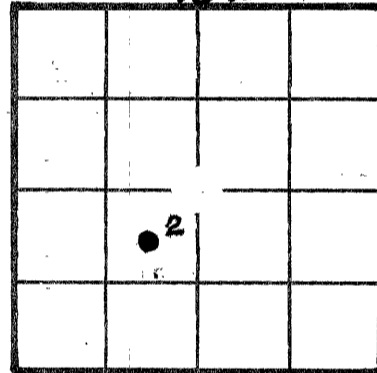
Wichita, Kansas 67202

PLUGGING

CONTRACTOR

ADDRESS

WELL PLAT 18 W



KCC
KGS
(Office Use)

1
So

TOTAL DEPTH 3600 ; PBD log 3602

SPUD DATE April 24-81 DATE COMPLETED Apr. 30-1981

ELEV: GR 2145' DF 2151' KB 2153'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 248' W 180 sac; DV Tool Used? yes.

AFFIDAVIT

STATE OF Arizona, COUNTY OF PIMA SS, I,

James D. Berwick OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS OPERATOR (FOR)(OF) #2 Berwick-Schluntz

OPERATOR OF THE Berwick-Schluntz LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2(two) ON

SAID WELL HAS BEEN COMPLETED AS OF THE 30 th. DAY OF April, 19 81, AND THAT

ALL INFORMATION CONTAINED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT KNOWS THE CONTENTS HEREOF TO BE TRUE AND CORRECT.

RECEIVED
STATE CORPORATION COMMISSION
APR 26 1981
CONSERVATION DIVISION
Wichita, Kansas

(s) James D. Berwick
James D. Berwick

SUBSCRIBED AND SWORN BEFORE ME THIS 22 DAY OF April, 19 81

Notary Public Signature

MY COMMISSION EXPIRES: My Commission Expires Jan. 7, 1985

NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Casing Record-8 5/8" cemented with 180 sx. class A 2 percent gel 4 1/2" set at 3600' with 50 sx. 50/50 poz/ 10.5 lbs. gil / sx followed by 125 sx. 60/40 poz 2 % gel. 12 % salt.				
Samples 10' intervals from 3250 to 3600 R/T.D. Drill stem tests 2 (two) by Cheney Testing Co.-Hays, Kan. Logs Petro Log(Great Bend Kan.) Radiation Guard Log.				
FORMATION	depth	minus datum		
Anhydrite	1747	+406		
Base Anhy.	1765	+388		
Topeka	3041	-888		
Heebner	3312	-1159		
Toronto	3339	-1185		
Lansing-Kansascity	3356	-1203		
Base-Kan. City	3579	-1425		
Rotary T.D.	3600	-1447		
Log T.D.	3602	-1449		
Completion Report--Used Morrison Well Servicing Co. and Great Guns for perforating. Perforated for limited entry 1 3/8 " hole at 3551'				
3512 " " 3512 fair show of oil on gun " " 3506 good show of oil and mud on gun.				
Treated(Service Acid Co) 750 gal mud acid swabbed and retreated same zones with 1500 gal retarded acid.				
5/27/81 perforated for limited entry one shot each 3451-3431-3410-3395 6/1/81 perforated additional holes en each zone				
3550 to 3554		8 holes	3392 to 3398 12 holes/	
3511 to 3514		6 holes	Well tested 5 barrels fluid per hour	
3506 to 3509		6 holes	70 % oil.	
3447 to 3450		6 holes		
3430 to 3432		4 holes		

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface hole	12 1/4"	8 5/8"	20#		8 5/8 surface		
Oil string	4 1/2 "	9 1/2 #	# 3600'		class A 2% gel 180 sx 3% Cc		
					cemented with 50 sx.50/50 poz. 10.5 lbs gil. followed by 125 sx. 60/40 poz 2% gel. 12% salt		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			See Above.		

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
see above	

Date of first production June 11, 1981	Producing method (flowing, pumping, gas lift, etc.) Pump	Gravity ?
RATE OF PRODUCTION PER 24 HOURS	Oil Ten (10) bbls.	Gas % MCF
Disposition of gas (vented, used on lease or sold)	Water % bbls.	Gas-oil ratio CFPB
Perforations		