

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15-137-20,368-00-00
County Norton
NW/4 SW/4 SE/4 28 1S 21W East
Sec Twp Rge X West

Operator: License # 9971
Name Kodiak Petroleum, Inc.
Address 44 Inverness Drive East
Suite B, Building D
City/State/Zip Englewood, Colorado 80112

990 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Purchaser N/A

Lease Name Schuerle Well # 28-15
Field Name Wildcat
Producing Formation N/A

Operator Contact Person Kent Johnson
Phone 303-790-7550

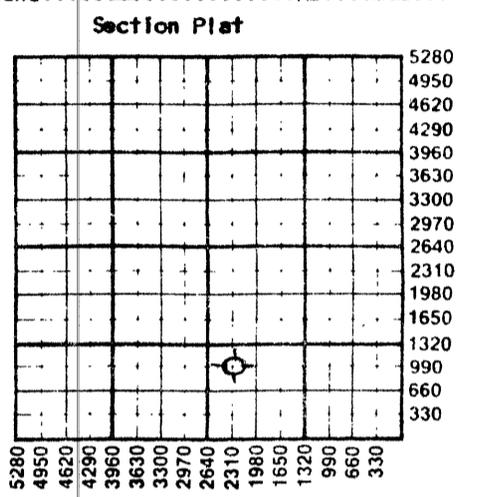
Elevation: Ground 2212 KB 2217

Contractor: License # 5302
Name Red Tiger Drilling Company

Wellsite Geologist Kent A. Johnson
Phone (303) 790-7550

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Add
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply, etc.)

If **OWWO**: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth



WATER SUPPLY INFORMATION
Disposition of Produced Water: Disposal
Docket # Repressuring

WELL HISTORY
Drilling Method: Mud Rotary Air Rotary Cable
7/6/88 7/12/88 7/12/88
Spud Date Date Reached TD Completion Date
3,856' N/A
Total Depth PBD
Amount of Surface Pipe Set and Cemented at 261 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #
#12 DPA

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717
Source of Water:
Division of Water Resources Permit #
 Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) Town of Almena, Kansas (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title President Date August 2, 1988

Subscribed and sworn to before me this 2nd day of August 1988.
Notary Public Kris Ann Rosengren
Date Commission Expires September 18, 1988

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
8-5-88
Form ACO-1 (5-86)

Sec 28 Twp 1 Rge 21E

RECEIVED
CORPORATION COMMISSION
AUG - 5 1988
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas

Operator Name Kodiak Petroleum, Inc. Lease Name Schnuerle Well # 28-15

Sec. 28 Twp. 1S Rge. 21W East West County Norton **RELEASED**

15-137-20368-00-00 MAR 0 5 1990

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all ~~cores~~ **FROM CONFIDENTIAL** Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Datum
Stone Corral	1853'	(+364)
Heebner	3350'	(-1133)
Lansing	3398'	(-1181)
B/Kansas City	3598'	(-1381)
Arbuckle	3690'	(-1473)
Granite Wash	3803'	(-1586)
Granite	3818'	(-1601)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	261'	60/40 Poz	170	2% Gel 3%CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth

TUBING RECORD			
Size	Set At	Packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method			
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio
	Bbls	MCF	Bbls	CFPB

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

Production Interval

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