

OK

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C X Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1984

OPERATOR F & M Oil Co., Inc. API NO. 15-137-20,291-00-00

ADDRESS 422 Union Center COUNTY Norton

Wichita, KS 67202 FIELD -----

** CONTACT PERSON E. A. Falkowski PROD. FORMATION -----
PHONE (316)262-2636

PURCHASER ----- LEASE HAWKS 'B'

ADDRESS ----- WELL NO. 1

----- WELL LOCATION NE SW NE

DRILLING Contractor Abercrombie Drilling, Inc. 1650 Ft. from North Line and

ADDRESS 801 Union Center 1650 Ft. from East Line of

Wichita, KS 67202 the NE (Qtr.) SEC 8 TWP 1S RGE 21W.

PLUGGING Contractor Abercrombie Drilling, Inc. WELL PLAT

ADDRESS 801 Union Center (Office Use Only)

Wichita, KS 67202

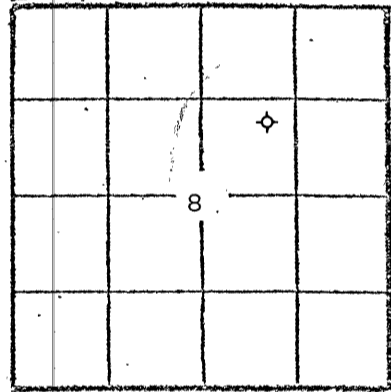
TOTAL DEPTH 3780' PBTD -----

SPUD DATE 9/12/83 DATE COMPLETED 9/19/83

ELEV: GR 2327' DF --- KB 2332'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ----



(Office Use Only)
KCC
KGS
SWD/REP
PLG.

Amount of surface pipe set and cemented 250.47' DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

E. A. Falkowski, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

E. A. Falkowski
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of October, 19 83.

Shirley A. Gallegos
(NOTARY PUBLIC)
Shirley A. Gallegos

NOTARY PUBLIC EXPIRES: 12-24-84



RECEIVED
STATE CORPORATION COMMISSION
OCT 19 1983
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information

SIDE TWO

OPERATOR F & M Oil Co., Inc.

LEASE HAWKS 'B'

ACO-1 WELL HISTORY

SEC. 8 TWP. 1S RGE. 21W

WELL NO. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	260	<u>SAMPLE TOPS:</u>	
Sand & Shale	260	1908		
Shale	1908	1914	Anhydrite	1915' (+ 417)
Anhydrite	1914	1940	B/Anhyd.	1940' (+ 392)
Shale	1940	2282	Topeka	3260 (- 928)
Sand, Shale & Lime	2282	2480	Heebner	3389 (-1057)
Sand & Shale	2480	2778	Toronto	3417 (-1085)
Shale & Sand	2778	2890	Lansing	3431 (-1099)
Sand, Shale & Lime	2890	3193	Arbuckle	3730 (-1498)
Shale & Lime	3193	3780	Granite Wash	3752 (-1520)
Rotary Total Depth	3780		RTD	3780 (-1548)
No DST's run.			<u>Electric Log Tops:</u>	
			Anhydrite	1908 (+ 424)
			Topeka	3256 (- 924)
			Heebner	3385 (-1053)
			Toronto	3414 (-1082)
			Lansing	3427 (-1095)
			Arbuckle	3728 (-1396)
			Granite Wash	3750 (-1418)
			LTD	3778 (-1446)

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	257.47'	Common	175	2% gel, 3% c.c.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	
Estimated Production -I.P.	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Perforations

