

OR

FORMATION PLUGGING RECORD

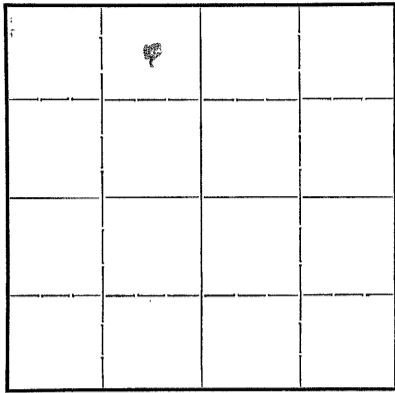
Strike out upper line when reporting plugging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

15-137-00023-00-00

Norton County. Sec. 35 Twp. 1-S Rge. 21W (E) (W)

NORTH



Locate well correctly on above Section Plat

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines
Lease Owner Barnsdall Oil Co
Lease Name Bumsey Well No. 1
Office Address Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date, well completed April 24 1941
Application for plugging filed April 24 1941
Application for plugging approved April 24 1941
Plugging Commenced April 24 11:00 P.M. 1941
Plugging Completed April 25 3:00 A.M. 1941
Reason for abandonment of well or producing formation Dry hole

If a producing well is abandoned, date of last production _____ 19____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Alexander
Producing formation None Depth to top _____ Bottom _____ Total Depth of Well 3810 Feet
Show depth and thickness of all water, oil and gas formations.

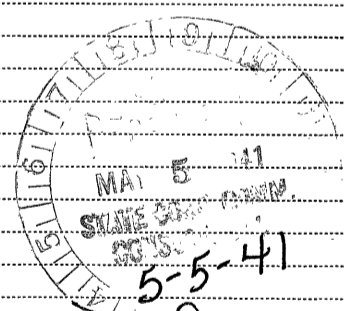
OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
		0	100	12 1/2"	✓	None Pulled

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from 250 feet to 225 feet for each plug set.

Hole filled with heavy mud to 250 ft. + 15 ft. Cement plug from 225 ft. to 250 ft. Hole filled rest of way with heavy mud to bottom of cellar 12 1/2" surface casing cut off & iron plate welded over same.
Mud pumped into hole by 6x16" mud pump.



(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to Barnsdall Oil Co.
Address Tulsa, Okla.

STATE OF _____, COUNTY OF _____, ss.

_____ (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. R. Smith
Russell Kean (Address)

SUBSCRIBED AND SWORN TO before me this 12th day of May, 1941

My commission expires March 14, 1945
Wayne Snyder Notary Public.

STATE OF KANSAS
STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

WELL PLUGGING RECORD

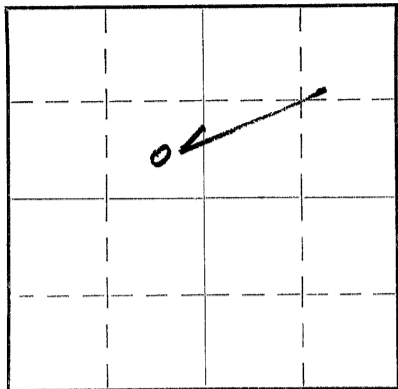
OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

15-137-00023 00-00

NORTH



Locate well correctly on above
Section Plat

Norton County. Sec. 35 Twp. 1S Rge. (E) 21 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. C NE NW
Lease Owner. Barnsdall Oil Co. (Helmerich & Payne, Agents)
Lease Name. Rumsey Well No. 1
Office Address. Tulsa, Oklahoma.
Character of Well (Completed as Oil, Gas or Dry Hole). Dry Hole
Date, well completed. 4-24-41 193.
Application for plugging filed. 4-29-41 (Telephoned 4-24-41) 193.
Application for plugging approved. 4-24-41 (Verbally) 193.
Plugging Commenced. 4-24-41 193.
Plugging Completed. 4-24-41 193.
Reason for abandonment of well or producing formation. Dry Hole
If a producing well is abandoned, date of last production. 193.
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. C. T. Alexander
Producing formation. None Depth to top. Bottom. Total Depth of Well 3810 Feet.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

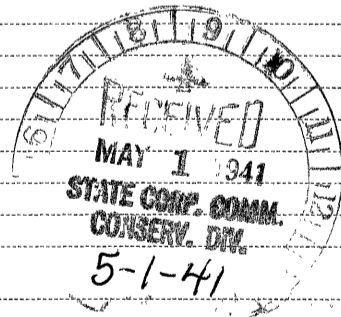
CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
Silicious 3752-3810	Water			12 1/2"	109	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Total depth of hole was 3810'. Filled hole to bottom of surface casing with heavy rotary mud. Drove wood plug to bottom of surface casing at 109 ft. Dumped 15 sacks cement on top of plug. Filled hole to top with mud. Welded top of surface casing closed.

PLUGGING
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(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. Helmerich & Payne, Inc.
Address. 415 Philtower, Tulsa, Oklahoma.

STATE OF _____, COUNTY OF _____, ss.
_____, (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Em Popeland*

SUBSCRIBED AND SWORN TO before me this 30th day of April, 1941, at _____ (Address)

My commission expires July 27, 1943
Lucie Griffin
Notary Public.

THIS FORM TO BE SUBMITTED ALONG WITH FORM No. FA335 NOT LATER THAN 10 DAYS AFTER WELL COMPLETION OR ABANDONMENT IF A DRY HOLE. SHOW HISTORICAL DETAILS IN CHRONOLOGICAL ORDER, WITH DATE, CONDITION AND DEPTH OF HOLE. SHOW CHANGES IN TYPE OF MUD WITH REASONS. LOST CIRCULATION, BLOWOUTS, SURVEYS FOR DEVIATION FROM VERTICAL, DRILL STEM TESTS, CORING DEPTS, ELECTRICAL CORING TESTS, DESCRIPTION OF POSSIBLE PRODUCING ZONES CASSED OFF, DESCRIPTION OF CASING JOBS SHOWING TYPES OF SHOES AND FLOAT EQUIPMENT, DETAILS OF CASING PULLED PRIOR TO COMPLETION, SIDETRACKED FISH, SHOT AND ACIDIZING RECORDS, PLUGS, ETC.

USE TYPEWRITER.



BARNSDALL OIL COMPANY

**HISTORY OF WELL
AT TIME OF COMPLETION**

LEASE C. P. Ramsey WELL NO. 1
 SEC. 35 T. 1S R. 21W COUNTY Norton
 STATE Kansas FIELD None

ALL DEPTHS FROM DERRICK FLOOR UNLESS OTHERWISE SPECIFIED.

CONTRACTOR: Helmerick & Paine Drilling Co

15-137-00023-00-00

ROTARY TOOLS: Drilling Co menced: Apr. 12th, 1941 Completed April 25th, 1941

COMPLETED FOR A DRY HOLE: Plugged and abandoned April 25th, 1941

CASING RECORD:

13" OD ?# 8 Thd LW Casing 109' 0" Set at 100' 0" with 100 Sacks Cement & 200# of Dowell Flake

INITIAL PRODUCTION:

NONE - COMPLETED FOR A DRY HOLE

FORMATION RECORD

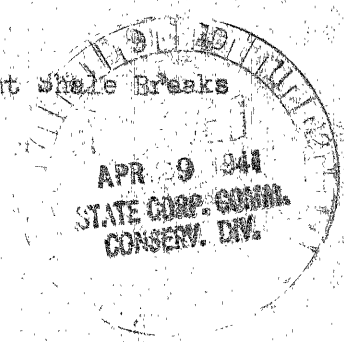
Shale & Shells	0	45	Shale & Shells	2518	2545
Sandy Shale	45	100	Line & Chert	2545	2574
Sand	100	135	Line (Broken)	2574	2770
Shale & Shells	135	1025	Line	2770	2612
Sand	1025	1035	Line (Broken)	2612	2835
Shale & Shells	1035	1361	Line (Hard)	2835	2855
Line	1361	1380	Line	2855	2875
Anhydrite	1380	1400	Broken Line	2875	3000
Line	1400	1435	Shale	3000	3085
Shale & Lime	1435	1583	Shale & Lime	3085	3145
Sand	1583	1320	Lime (Broken)	3145	3204
Shale	1620	1880	Shale & Lime	3204	3280
Line	1880	1912	Line	3280	3394
Shale	1912	1928	Lime (Broken)	3394	3526
Shale & Shells	1928	2300	Lime & Chert	3526	3545
Shale	2300	2415	Line	3545	3732
Shale & Shells	2415	2445	Lime & Shale	3732	3752
Line	2445	2480	Line	3752	3760
Shale	2480	2518	(See Core Record)	3760	3778
			Line	3778	3810 TD

CORE RECORD:

3760 3778

Recovered 15' of Dolomite with Intermittent Shale Breaks No Sho.

PLUGGING
 FILE 35 1 R 21W
 BOOK PAGE 135 NE 2



CORRECT

ENGINEER

APPROVED

N H Echols

SUPERINTENDENT

Helmerick & Payne
Barnsdall
Ramsey #1
Cne no-35-15-214
Norton

Box 17
Burlington

~~PIUGGING~~
~~OFF~~

PIUGGING
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