

15-073-19377-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

(spud date)
API NUMBER 25 February 1964

LEASE NAME H.E. Jackson

WELL NUMBER 6 (Six)

990 Ft. from S Section Line
(NE SW SW)

4,290 Ft. from E Section Line

SEC. 11 TWP. 25 SRGE. 8E (E) (H)

COUNTY Greenwood

Date Well Completed 3/2/1964
in 1965

Plugging Commenced 10 March 2004

Plugging Completed 11 March 2004

MAR 19 2004
KCC WICHITA
TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Jackson Brothers, L.L.C.

ADDRESS 116 East Third St. Eureka, KS 67045-1747

PHONE#(620) 583-5122 OPERATORS LICENSE NO. 5697

Character of Well Oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on Tuesday 9 March 2004 (date)

by Mr. Mike Heffern, P.I.R.T. for District #3 (KCC District Agent's Name).

Is ACO-1 filed? No. If not, Is well log attached? Yes--annotated driller's log.

Producing Formation Bartlesville sand K.B.
Depth to Top 2301 ft. Bottom 2315' T.D. 2360 ft.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
surface casing				8 5/8"	87 ft.	none (cemented in)
production casing				4 1/2"	2355 ft.	1050 ft.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. Sage rig crew built rock bridge inside 4 1/2" casing at 2298-2293' below G.L.; mixed & dumped 6 sacks regular cement for cement plug inside 4 1/2" from 2293-2223' SIM. Sage shot 4 1/2" in two at 1050'; pulled out 1 joint. Blue Star spotted 25 sacks cement down 4 1/2" at 1020' for cement plug inside 6-3/4" rotary hole from 1020' to est. 920'. Sage pulled 4 1/2" to 280'. Blue Star pumped cement down 4 1/2" until good slurry surfaced. Sage pulled out rest of 4 1/2"; Blue Star topped out 8-5/8" with slurry, for continuous cement plug from 280' to G.L.

Name of Plugging Contractor George Sage License No. 5684

Address Box 12 Virgil, KS 66870

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Jackson Brothers, L.L.C.

STATE OF KANSAS COUNTY OF GREENWOOD, ss.

Roscoe G. Jackson II, Co-Manager for operator of the

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Roscoe G. Jackson II

(Address) 116 E. 3rd St. Eureka, KS 67045-1747



SANDRA L. BLEVINS
NOTARY PUBLIC
STATE OF KANSAS
My App. Exp. 4-2-2004

SWORN TO before me this 18th day of March, 2004

Sandra L. Blevins
Notary Public

My Commission Expires: April 2, 2004

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WICHITA

Cementing Ticket
and Invoice Number

Nº 5364 .

Quantity Sacks	BRAND AND TYPE		PRICE	TOTAL
110	SK's 60/40 Pozmix 490 Gel		6.50	715.00
300	16's Gel For Gel SPACER		9.50	28.50
Plugs	110 SK's Handling & Dumping		.50	55.00
	47 Ton Mileage 20		.80	75.20
		Sub Total		1583.70
	Delivered by # 16 Truck No.	Discount		
	Delivered from Eureka	Sales Tax	6.3 %	99.74
	Signature of operator Paul man	Total		1683.44

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ANNOTATIONS BY ROSCOE G.
JACKSON II, 17 MARCH 2004.

RECEIVED

MAR 19 2004

KCC WICHITA

Company: Jackson Brothers

Farm: H.E. Jackson

Well: # 6

Location: NE SW SW
SW SW Sec. 11-TWP25S-Rge 8E Greenwood County Kansas

Date Started: February 25, 1964

Date Completed: March 2, 1964

Coring Record: 87 of 8 5/8 2360' of 4 1/2 Coring

Contractor: Eureka Drilling Company Rlg # 3
Hamilton, Kansas87 FT. OF 8-5/8" SURFACE CASING CEMENTED WITH 40 SACKS REGULAR CEMENT.
2355 FT. OF 4-1/2" PRODUCTION CASING CEMENTED WITH 50 SACKS ENCORE CEMENT.

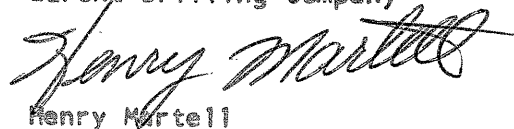
6 3/4" ROTARY HOLE 87-2360 FT.

ALL FIGURES INDICATE BOTTOM OF FORMATIONS
DATUM = K.B., 5 FT. ABOVE G.L. ELEVATION OF EST. 1243. FT.

10	Soil & Clay
46	Lime
87	Lime & Shale
249	Shale With Lime Strks.
970	Shale & Shells
1020	Lime
1045	Sandy Lime & Shale
1100	Shale & Lime
1150	Sandy Shale
1250	Sand & Sandy Shale
1300	Shale
1365	Sandy Shale & Sand
1504	Lime
1677	Shale With Lime Strks.
1815	Lime
2130	Shale With Lime Strks.
2142	Lime & Shale
2175	Shale Sandy Shale
2292	Lime Shale & Shale With Oder
2321	Core # 1
	2293-2299 Shale
	2299-2315 Sand With Oil (BOTTOM 5' TIGHT SHALY SAND F.S.O.; TOP 11' VERY SHALY + ESSENTIALLY IMPERMEABLE)
2315-2321	Shale
2360	Shale & Lime
2360	R.T.D.

2310-2313 FT.
PERF. BARTLESVILLE SAND AT ~~2310-2313~~
WITH 20 M-2 BULLETS ON 3 JULY 1964.
FRAC SAME DAY WITH 15,000 LBS. 10/20
SAND + 5,000 LBS. 8/12 SAND + 20,000
GALS. GELLED WATER.
RAW RODS, TUBING + PUMP ON 7-8 OCT. 1964.
I.P. 5 BO/D + 20 BW/D ON PUMP SOMETIME
IN 1965. NEVER PRODUCED MUCH OIL BEFORE
SHUT IN ~~ONE~~ ABOUT ONE YEAR ^{LATER}; PUMPING
LESS THAN 1 BO/D WHEN ABANDONED.

Eureka Drilling Company



Henry Martell