STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

15-039-20414-00-00

PORATION COMMISSION WELL PLUGGING RECORD

Make Required Affidavit	#195480 - starting to the star	Dec	atur Cou	nty. Sec.	8 Twp	<u>l</u> Rge. <u>26</u> E/W			
Mail or Deliver Report to	Locatio	on as "NE/	CNW 1 SW 1	or foota	ge from li	ines			
Conservation Division	deren versperinde in der eine versche der	app	.SW NE N	E NW		U Stayon V Stayon (April 1984 - April 1984) - April 1984			
State Corporation Comm	and the second s			rcrombie,					
245 North Water	Lease N	Name H	uff B#7	ecr ando s magares, que para por metapora de Mario	We	211 No.			
Wichita, KS 67202	Office	Address_	Great Be	nd, Kansa	s 67530				
	Charact	er of Wel	1 (Comp	leted as (Dil, Gas on	Dry Hole)			
		ell comple			•	19			
		ation for				19			
220	1	ation for			i	19			
		g commend	PARKET WHITE WAS A PROPERTY OF THE PARKET OF	/25/78	TOWN THE PROPERTY OF THE PROPE	19			
	8	ng complet		/29/78		19			
	Reason	for aband			r producing	formation			
	T.C. 0	depleted. If a producing well is abandoned, date of last production							
	11 a pr	roducing w	err is	abandoned,	, date of .	last production 19			
	Was ner	miesion o	htained	from the	Concernati	on Division or			
Locate well correctly on above Section Plat					ommenced?				
Name of Conservation Agent				_	althazor	,y C D			
Producing formation	-	th to top		ottom		th of Well 3565			
Show depth and thickness of						,			
F	•	Ü		•					
OIL, GAS OR WATER RECORD	S				(ASING RECORD			
FORMATION	CONTENT	FROM	то	SIZE	PUT IN	PULLED OUT			
1 Oliver I Lott		1 1103		8-5/8	278	none			
			 	4袁章	3564	2074			
And the second control of the second control				1	1	The second of the second secon			
,					1	erennen en 1900 kalendere en			
Describe in detail the m	anner in which	the well	was plug	gged, indi	icating who	ere the mud fluid			
Sanded to 3300° and	ran 4 sacks ce	ment. Sho	ot pipe	at 2500°,	2070°, pu]	led 49 joints.			
Squeezed well with and displaced with	3 sacks hulls.	70 sacks (ement.	l4 sacks o	rel. Relea	sed plug			
DILICOTNO COMPTENIE	procedure that the order colline to the colline to		Opensia i peri sedim silakur di Opensia (peri sedim silakur di Opensia)		and the second section of the second section of the second section of the second section of the	t district only an arrival of the selection of the select			
PLUGGING COMPLETE.			Quantity of the Control of the Contr			·			
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					anne latinità e chia assagnata del contrata con esta del contrata del				
(TE o Aliki and				TO A CTTZ C					
	al description			BACK OI	this sheet	;)			
Name of Plugging Contractor			IG			PPRESENTATION OF THE PRESENT OF THE			
	CHASE, 1	KANSAS							
CTRA TITLE OT		~~~				•			
STATE OF			ETCE			SS.			
of the shows described well	R. DARRELL I	KELSO				wner or operator			
of the above-described well, the facts, statements, and m as filed and that the same a	atters herein o	contained		log of the					
	<i>t</i>		10	// .	. 13 - 1				
	(Sign	nature)	T C	and	Dull				
	•	to Specific	CH/	ASE, KANSA					
SUBSCRIBED AND SWORN TO	before me this	8th	day	~	Address) pt•	, 19 78			
			S		+ M-1	ha.			
	MARCAR	ET MELCHER		iciquie	No:	tary Public.			
My commission expires	I AL Rice C	County, Ks. xp. Feb. 15, 1979		R E STATE CORP	CEIVED ORATION COMMI	•			
				SE	-11-78 P 1 1 1978	-			

CONSERVATION DIVISION Wichita, Kansas

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KANSAS DRILL	ERS LOG		* - 20					1S R 26 K
API No. 15 —_	County	Manager May and an	THE STATE OF THE S				550 Loc. Of E	<u>lS_</u> R. <u>26 ₩</u> S of NL & 440' L of NW/4
Operator	WORLTH Y	N.	umber	TO SERVICE OF THE SER	2004-01-040-02-04-00			ecatur
A. L. Abercroi	mbie, Inc.			in complete the control of the contr		on the committee of the	ALL AND THE PROPERTY OF THE PR	640 Acres N
801 Union Cen	er, Wichit	a. Kansas	67202		; , 2,4	THE PROPERTY.	160	60
Well No.	Lease Hame			AND	HISTORIA POR CONTRACTOR AND CONTRACT		in the same of the	in provided several several section in the
Footage Location	A ACCES OF THE CORPORATION CONTRACTOR OF THE CORPORATION OF THE CORPOR	HUFF "B"		The returning of the second se	SALSHAN GALERAN	ACTUAL OF THE PARTY OF THE PART	eranea ferrancia (cana	101111
feet from	(N) (S) line		RESTRUCTION DELIVERS CONTRACTOR AND	from (E) (W)	line		weeks dones desired	D DESCRIPTE AND DESCRIPTION OF SERVICE SOUTH
Abercrombie Di	illing, In	1	_{Jerry G}	reen			79002 (10000)	160
Spud Date			Total Depth P.B.T.D.				Locate Elev.: Gr. 24	well correctly
Date Completed	April 4, 1978 Cote Completed			the restriction to the commence of the commenc	340		0457	
May 12, 1978					na markana a		DF <u>2457</u>	<u>кв</u> <u>2453</u>
	Watterzen a namen and a second		CASING	RECORD				
Report of all strir	gs set — surface,	intermediate,	production, e	łc.		tallander extremony order (value variety)	der po _r mellend bedar eller mellen det entre Universität eller Universität eller Universität eller Universität e	the second contract and the second section of the second section of the second
Purpose of string	Size hole drilled	Size casing set	Weight lbs/ft.	Setting depth	7	ype cement	Sacks	Type and percent additives
Surface	12¼"	8-5/8"	28#	278.25	60/40 Sunset		: 190	2 % ge1
Production	7-7/8"	413"	10½#	3564	Con	mon	50	
rhad dans arm de militaria di san di San Dan dans layer y in a si den appendiant de conferencia y appe					50/	50 posmix	125	2% gel Salt saturat
	CO COSTI CONTROVO PRINCIPA DE TOTO MONTO CONTROVO POR PORTO DE CONTROVO PORTO DE CONTROVO PORTO DE CONTROVO PO					•		
	LINER RECO	RD	-		,	PERFO	RATION RECOR	тоболого по постоя п В D
op, ft. Bottom, ft. Sa		Sacks c	Sacks cement Sh		ts per ft. Siz.		ize & type	Depth interval
TOTAL CONTRACTOR CONTR	TUBING RECO	ORD			•			3401-3403
ize	Setting depth	Packer	set at		ndovemb Cultura neo-unal			
	economica en especial de la companya del la companya de la company	CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE	RECORD	de comité de la compansión de la compans	
	Charles To be seen the second of the second	int and kind of		Charles September 1995 - September 1995			Dep	oth interval treated
00 gal. 15% No	n-E acid			TECTION:	- D	SSION	THE STATE OF THE S	-3403
000 gal. 15% N	lon-E acid		STATE	8-99-	78 1978		3401	-3403
50 sacks commo	n cement		and the state of t		gittyreys is all hadron (**)		3401	-3403
		3	INITIAL PR	Notava ilin d Op igito man	:.V:Sit isas	IV.		All Maria Prince (Colonia) (1965 (All Colonia) (All Coloni
Sate of first production	<u> 1986 yan bira ma'nishiri da ƙasar </u>	Producing	**************************************	ing, pumping, go	-	etc.)		
RATE OF PRODUCTION PER 24 HOURS	Oil	And the second s	Gas		W	ater	Gas	-oil ratio
***************************************	, used on lease or s	ldd)	s. J	h	ACF	Producing interv	bbls.	СГРВ
sisposition or gas (vented	,							

INSTRUCTIONS: As provided in RCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this brillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are avoilable from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Konsas 66044.

15-039-20414-00-00 Operator -DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Oil Well Abercrombie, Inc. Well No. Lease Name Huff "B" T 15 R 26 K s 8 WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. FORMATION DESCRIPTION, CONTENTS, ETC. NAME Clay, sand & flint 0 105 SAMPLE TOPS: Sand & shale 105 280 Shale & sand 1250 280-. 1913 Anhydrite Shale 1250 1727 B/Anhydrite 1942 Shale & sand 1727 1913 Heebner 3180 (- 727) Anhydrite -1913 1942 Lansing-KC 3222 (- 769) Shale & sand 1942 2200 3525 (-1072) Reagan Sand 2200 2545 Shale Lime & shale 2545 2930 ELECTRIC LOG TOPS: Shale & lime 2930 3095 Lime & shale 3095 3340 Heebner 3182 (- 729) Lime 3340 3360 Toronto 3218 (- 765) Lime & shale 3360 3535 Lansing 3222 (- 769) Lime & granite 3565 3535 B/KC 3432 (- 979) Rotary Total Depth 3565 Reagan Sand 3524 (-1071) Granite Wash 3526 (-1073) DST#1 (3186-3240) 30", 45", 30", 45". Red. 65' mud IFP 40-61, IBHP 1192, FBHP 1232. ELTD 3566 (-1113) DST#2 (3232-3285) 30", 45", 60", 45". Rec. 185' mull w/few oil spots. IFP 40-61, IBHP 1344, FFP 81-22, FBHP 1263. DST#3 (3279-3325) 30", 45", 90", 45". Rec. 30' co, 154' ocm, IFP 61-71, IBHP 918, FFP 91-112, FBHP 602 DST#4 (3317-3360) 30", 45", 60", 45". Rec. 50' free oil, 218' ocm, 20%. IFP 51-81, IBHP 418, FFP 102-132, FBHP 377. DST#5 (3504-3535) 30", 30", 30", 30". Rec. 5' socm IFP 20-20, IBHP 35, FFP 20-20, FBHP 30. DST#6 (3399-3410) 30", 45", 60", 45". Rec. 120' gib, 165' cgo, 120' o&gcmw, 300' sosw. IFP 91-183, IBHP 265, RECEIVED FFP 224-255, FBHP 336. 8-2-7. AUG 22198 CONSERVATION DIVISION Vichita, Kansa

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received

Onkol Portison

Jack L. Partridge, Assistant Secretary-Treasurer

11116

August 21, 1978

Date