

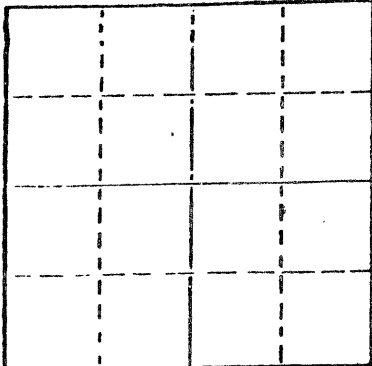
15-039-20414-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Decatur County, Sec. 8 Twp. 1 Rge. 26 E/W
Location as "NE/CNW $\frac{1}{4}$ /SW $\frac{1}{4}$ " or footage from lines
Opp. SW NE NE NW
Lease Owner A. L. Abercrombie, Inc.
Lease Name Huff B#7 Well No. _____
Office Address Great Bend, Kansas 67530
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plat

Date Well completed _____ 19____
Application for plugging filed _____ 19____
Application for plugging approved _____ 19____
Plugging commenced 8/25/78 _____ 19____
Plugging completed 8/29/78 _____ 19____
Reason for abandonment of well or producing formation
depleted.
If a producing well is abandoned, date of last production _____ 19____

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Balthazor
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3565
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	278	none
				4 1/2"	3564	2074'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded to 3300' and ran 4 sacks cement. Shot pipe at 2500', 2070', pulled 49 joints. Squeezed well with 3 sacks hulls, 70 sacks cement, 14 sacks gel. Released plug and displaced with 60 sacks 50/50 pozmix, 6% gel.

PLUGGING COMPLETE.

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KELSO CASING PULLING
CHASE, KANSAS

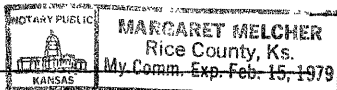
STATE OF KANSAS COUNTY OF RICE, ss.
R. DARRELL KELSO (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
CHASE, KANSAS

(Address)

SUBSCRIBED AND SWORN TO before me this 8th day of Sept., 19 78

My commission expires _____



Margaret Melcher
Notary Public.

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CONSERVATION DIVISION
Wichita, Kansas

15-039-2044-00-00

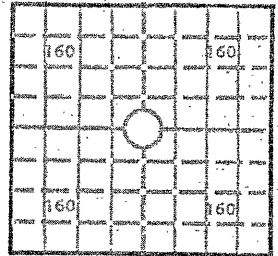
KANSAS DRILLERS LOG

S. 8 T. 1S R. 26
 550' S of NL & 440' W
 Loc. of EL of NW/4

API No. 15 _____
 County _____ Number _____

County Decatur

640 Acres
 N



Locate well correctly
 Elev.: Gr. 2445

Operator
A. L. Abercrombie, Inc.
 Address
801 Union Center, Wichita, Kansas 67202
 Well No. 7 Lease Name HUFF "B"
 Footage Location
 feet from (N) (S) line _____ feet from (E) (W) line _____
 Principal Contractor Abercrombie Drilling, Inc. Geologist Jerry Green
 Spud Date April 4, 1978 Total Depth 3565 P.B.T.D. 3401
 Date Completed May 12, 1978 Oil Purchaser _____

DF 2457 KB 2453

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	28#	278.25	60/40 Sunset	190	2 % gel
Production	7-7/8"	4 1/2"	10 1/2#	3564	Common	50	
					50/50 posmix	125	2% gel Salt saturated

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3401-3403

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 gal. 15% Non-E acid	3401-3403
1000 gal. 15% Non-E acid	3401-3403
250 sacks common cement	3401-3403

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INITIAL PRODUCTION DIVISION
 WICHITA, KANSAS

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	bbls.	CFPB

Disposition of gas (vented, used on lease or sold) _____ Producing interval (s) _____

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

15-039-20414-00-00

DESIGNATE TYPE OF COMP.: OIL, GAS,
DRY HOLE, SWDW, ETC.:
Oil Well

Operator
A. L. Abercrombie, Inc.

Well No. 7 Lease Name Huff "B"

S 8 T 1 S R 26 ^R/_W

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay, sand & flint	0	105	SAMPLE TOPS:	
Sand & shale	105	280		
Shale & sand	280	1250	Anhydrite	1913
Shale	1250	1727	B/Anhydrite	1942
Shale & sand	1727	1913	Heebner	3180 (- 727)
Anhydrite	1913	1942	Lansing-KC	3222 (- 769)
Shale & sand	1942	2200	Reagan Sand	3525 (-1072)
Shale	2200	2545		
Lime & shale	2545	2930	ELECTRIC LOG TOPS:	
Shale & lime	2930	3095		
Lime & shale	3095	3340	Heebner	3182 (- 729)
Lime	3340	3360	Toronto	3218 (- 765)
Lime & shale	3360	3535	Lansing	3222 (- 769)
Lime & granite	3535	3565	B/KC	3432 (- 979)
Rotary Total Depth		3565	Reagan Sand	3524 (-1071)
			Granite Wash	3526 (-1073)
DST#1 (3186-3240) 30", 45", 30", 45". Rec. 65' mud			ELTD	3566 (-1113)
IFP 40-61, IBHP 1192, FBHP 1232.				
DST#2 (3232-3285) 30", 45", 60", 45". Rec. 185' mud w/few				
oil spots. IFP 40-61, IBHP 1344, FFP 81-22, FBHP 1263.				
DST#3 (3279-3325) 30", 45", 90", 45". Rec. 30' co, 154' ocm,				
15% oil. IFP 61-71, IBHP 918, FFP 91-112, FBHP 602				
DST#4 (3317-3360) 30", 45", 60", 45". Rec. 50' free oil,				
218' ocm, 20%. IFP 51-81, IBHP 418, FFP 102-132, FBHP 377.				
DST#5 (3504-3535) 30", 30", 30", 30". Rec. 5' socm				
IFP 20-20, IBHP 35, FFP 20-20, FBHP 30.				
DST#6 (3399-3410) 30", 45", 60", 45". Rec. 120' gip, 165'				
cgo, 120' o&gcmw, 300' sosw. IFP 91-183, IBHP 265,				
FFP 224-255, FBHP 336.				

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AUG 22 1978
CONSERVATION DIVISION
Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<p><i>Jack L. Partridge</i> Signature</p> <p>Jack L. Partridge, Assistant Secretary-Treasurer Title</p> <p>August 21, 1978 Date</p>
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