

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-039-20565-00-00
Spot: CNWNW Sec/Twnshp/Rge: 10-1S-26W
4620 feet from S Section Line, 4620 feet from E Section Line
Lease/Unit Name: HUFF B Well Number: 4
County: DECATUR Total Vertical Depth: 3586 feet

Operator License No.: 30606
Op Name: MURFIN DRILLING CO., INC.
Address: 250 N. WATER, STE 300
WICHITA, KS 67202

Production Casing Size: 4.5 feet: 3586 500 sxs cmt \$116.55
Surface Casing Size: 8.625 feet: 249 250 sxs cmt

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 03/31/2003 9:30 AM
Plug Co. License No.: 30606 Plug Co. Name: MURFIN DRILLING CO., INC.
Proposal Rcvd. from: JOHN TURNER Company: MURFIN DRILLING CO., INC. Phone: (785) 462-6781

Proposed Plugging Method: Ordered 200 sxs of Midcon II Cement and 500# hulls.
Plug through tubing set at 935'.
Pump 165 sxs down production casing.
Pump 100 sxs 8 5/8" casing and 4 1/2" production casing.

Plugging Proposal Received By: HERB DEINES Witness Type: Plugging Operations 100% Witnessed (Complete)
Date/Time Plugging Completed: 03/31/2003 11:00 AM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

Perfs at 3256' - 3445'. T.D. 3586'. CIBP at 3360'. Junk in the hole at 982'.
8 5/8" surface casing set at 249' w/250 sxs cement. 4 1/2" production casing set at 3586' w/500 sxs cement.
Tubing set at 935' - pumped 110 sxs cement with 300# hulls. Cement to surface.
Pulled tubing to surface. Connected to 4 1/2" casing. Topped with 20 sxs cement.
Max. P.S.I. 200#. S.I.P. 200#.
Connected to 8 5/8" surface casing. Pumped 10 sxs cement.
Max. P.S.I. 225#. S.I.P. 225#.

RECEIVED
APR 09 2003
KCC WICHITA

Remarks: SWIFT SERVICES, INC.
Plugged through: TBG

District: 04

Signed Darrel Dipman PIRT 1
(TECHNICIAN)

INVOICED
DATE 4-9-03
INV. NO. 200-3061390

APR 01 2003

W. W. SAUVAGE, INC.

BOX 132

#4 HUFF B

10-1-26W

C NW NW

OBERLIN, KS 67749

CONTR ABERCROMBIE DR.L.G., INC., CTY DECATUR

GEOL JOHN REYNOLDS

FIELD LAWSON WEST

E 2472 KB CM 3/27/81 CARD ISSUED 7/9/81 IP P 15 BOPD & WTR
2467 GL LANS 3256-3445 OA

+	+
+	+
+	+
+	+

API 15-039-20,565

LOG	TOPS	DEPTH	DATUM
SC		1944	+ 528
SEV		3075	= 603
TOP		3107	= 635
DR CR		3166	= 694
OREAD		3203	= 731
LANS		3255	= 783
LANS B		3303	= 831
LANS C		3340	= 868
LANS D		3370	= 898
LANS E		3415	= 943
LANS F		3440	= 968
LANS G		3463	= 991
CHER SD		3561	= 1089
RTD		3590	= 1118
LTD		3591	= 1119

8 5/8" 249/250sx; 4 1/2" 3586/500sx

DST (1) 3120-3182(TOP, DR CR)/30-45-30-60, 250'M, SIP 1115-899#, FP 183-183/214-214#, HP 1619-1609#

DST (2) 3287-3327(LANS), MISRUN

DST (3) 3275-3327(LANS)/30-45-30-60 70'OCM(10%OIL, 30%W), SIP 684-684#, FP 61-61/81-81#, HP 1670-1670#

NO CORES

MICT - CO, PF (LKC) 3441-45, 3416-18, 3372-78, 3340-44, 3304-06, 3256-60, TSTD, POP, P EST 15 BOPD & WTR

INDEPENDENT OIL & GAS SERVICE
WICHITA, KANSAS