

4-032144

15-039-20585-00-00

211R

TC:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15- - 1981

3-28

N2 SW NE /4 SEC. 09, 01, 26 W
3630 feet from S section line
1980 feet from E section line

Operator license# 8294 Lease: Schwab Well # 1
Operator: C. Dale Stromquist County: Decatur
Address: P.O. Box 1054 Well total depth 3535 ^{114.88} feet
Liberal, Kansas 67905-1054 Conductor Pipe: 0 inch @ 0 feet
Surface pipe 8 5/8 Inch @ 248 feet

Aband. oil well , Gas well , Input well , SWD , D & A

Plugging contractor: Mike's Testing & Salvage License# 31529

Address: Chase, Kansas 67525

Company to plug at: Hour: A.M. Day: 28 Month: March Year: 1996

Plugging proposal received from: Richard

Company: Mike's Testing & Salvage Phone: _____

Were: Order 250 sxs 60/40 pozmix - 10% gel - 500# hulls.
Allied Cementing Company.
Order sand and common cement.

RECEIVED
KANSAS CORPORATION COMMISSION

APR 08 1996
4-8-1996

CONSERVATION DIVISION
WICHITA, KS

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All , Part , None

Completed: Hour: 9:00 A.M., Day: 28, Month: March, Year: 1996

Actual plugging report: 8 5/8" set at 248' cwc with 250 sxs. 4 1/2" set at 3475' with 200 sxs. Prod. Perfs. - 3200' - 3378'. Sand back to 3100' with 4 sxs common cement on sand with bailer. Shots at 1900' and 1100'. Mixed and pumped down 4 1/2" casing - 100 sxs cement blend with 500# hulls. PBTD 3445'. Casing parted at 400'. Pulled casing. Squeezed 8 5/8" with total 190 sxs cement blend with 500# hulls to Max. P.S.I. 550#. Held. Plug complete.

Remarks: _____
Condition of casing(in hole): GOOD _____ BAD _____ Anhy.plug: YES _____ NO _____
Bottom plug(in place): YES _____, CALC _____, NO _____ Dakota plug: YES _____, NO _____
Plugged through TUBING _____, CASING _____ Elevation: _____ GL

I did / did not observe the plugging.

Carl Goodrow
(agent)

Form CP-2/3

INVOICED
DATE APR 11 1996
INV. NO. 45192

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