

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6926
name Advantage Resources, Inc. &
address Staepfelwerth Drilling
1600 Broadway #1940 Denver, Co 80202
City/State/Zip

Operator Contact Person John Zimmerman
Phone (303) 831-1912

Contractor: license #
name Steppelwerth Drilling

Wellsite Geologist John C. Riggs
Phone (303) 297-2600

PURCHASER

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

STATE CORPORATION COMMISSION
11-28-84
NOV 28 1984
CONSERVATION DIVISION
Wichita, Kansas

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
11-12-84 11-18-84 11-19-84
Spud Date Date Reached TD Completion Date

3630
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 259' feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15 - 137-20348 -00-00

County Norton

C SE SE Sec 20 Twp 1S Rge 23 East West

660 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

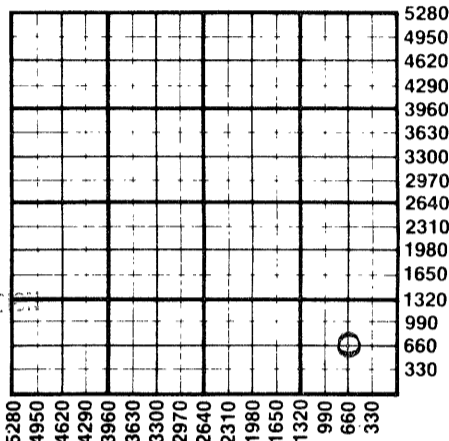
Lease Name Wyatt Well# 16-20

Field Name Wild cat

Producing Formation None

Elevation: Ground 2402 KB 2407

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft. West From Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West

Other (explain) City of Norton, Kansas
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # None

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John Zimmerman

Title Geologist Date 11-21-84

Subscribed and sworn to before me this 26th day of November 19 84

Notary Public Michelle L. Barton
Date Commission Expires 4-30-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 20 Twp 1S Rge 23

SIDE TWO

Operator Name Advantage Resources Lease Name Wyatt Well# 16- SEC. 20 TWP. 1S RGE. 23 East
20 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3484-3530

60-60-60-60

IHP 1618
 FHP 1576
 IFP 84-889
 FFP 889-1107
 ISIP 1140
 FSIP 1140

BHT 89°

Recovery: 2300' Salt Water

Name	Top	Bottom
Anhydrite	1924	1947
Heebner	3323	
Toronto	3353	
Lansing-Kansas City	3370	3553
Granite Wash	3602	
Granite	3622	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	259	24#	259'	60/40 POZ	225	3% CC

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
NONE			

TUBING RECORD size <u>NONE</u> set at packer at	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No										
Date of First Production <u>NONE</u>	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain) _____										
Estimated Production Per 24 Hours	<table style="width:100%; border: none;"> <tr> <td style="width: 25%; text-align: center;">Oil</td> <td style="width: 25%; text-align: center;">Gas</td> <td style="width: 25%; text-align: center;">Water</td> <td style="width: 25%; text-align: center;">Gas-Oil Ratio</td> <td style="width: 25%; text-align: center;">Gravity</td> </tr> <tr> <td style="text-align: center;">Bbls</td> <td style="text-align: center;">MCF</td> <td style="text-align: center;">Bbls</td> <td style="text-align: center;">CFPB</td> <td> </td> </tr> </table>	Oil	Gas	Water	Gas-Oil Ratio	Gravity	Bbls	MCF	Bbls	CFPB	
Oil	Gas	Water	Gas-Oil Ratio	Gravity							
Bbls	MCF	Bbls	CFPB								

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION open hole perforation other (specify) _____

Dually Completed. Commingled

PRODUCTION INTERVAL