

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5313 EXPIRATION DATE June 30, 1983

OPERATOR F & M Oil, Inc. API NO. 15-137-20,265 -00-00

ADDRESS 422 Union Center COUNTY Norton
Wichita, KS 67202 FIELD -----

** CONTACT PERSON R. D. Messinger PROD. FORMATION -----
 PHONE (316)262-2636

PURCHASER ----- LEASE HADLEY

ADDRESS ----- WELL NO. 'A' #1

DRILLING CONTRACTOR Abercrombie Drilling, Inc. WELL LOCATION SE NE

ADDRESS 801 Union Center 1980 Ft. from North Line and

Wichita, KS 67202 660 Ft. from East Line of (E)
 the NE (Qtr.) SEC 30 TWP 1S RGE 24W (W).

PLUGGING CONTRACTOR ----- WELL PLAT ----- (Office Use Only)

ADDRESS ----- KCC
 KGS

TOTAL DEPTH 3680' PBTD 3644' SWD/REP -----
 SPUD DATE 11/15/82 DATE COMPLETED 4-15-83 PLG. -----

ELEV: GR 2492' DF 2495' KB 2497'

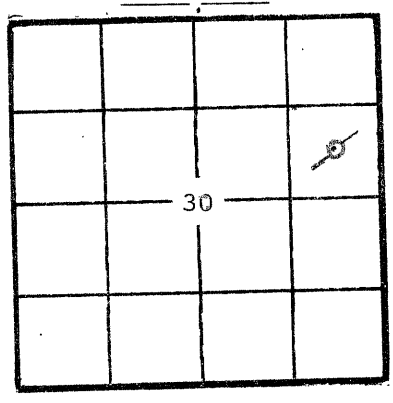
DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE -----.

Amount of surface pipe set and cemented 321.52' DV Tool Used? None.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other -----.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



A F F I D A V I T

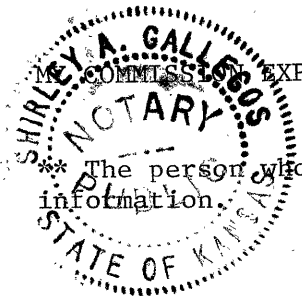
R. D. Messinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

R. D. Messinger
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 4th day of May, 19 83.

Shirley A. Gallegos
 (NOTARY PUBLIC)
 Shirley A. Gallegos



COMMISSION EXPIRES: 12-24-84

* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
 STATE CORPORATION COMMISSION

MAY 06 1983
 CONSERVATION DIVISION
 Wichita, Kansas

SIDE TWO

OPERATOR F & M Oil Co., Inc.

LEASE

HADLEY 'A'

ACO-1 WELL HISTORY (E)

SEC. 30 TWP. 1S RGE. 24W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				<u>SAMPLE TOPS:</u>	
Sand & Shale		0	1116	Anhydrite	2007' (+ 490)
Shale		1116	1580	B/ Anhydrite	2036' (+ 461)
Shale & Sand		1580	1650	Topeka	3193 (- 696)
Sand		1650	1770	Heebner	3362 (- 865)
Shale		1770	2007	Toronto	3397 (- 900)
Anhydrite		2007	2036	Lansing	3407 (- 910)
Shale & Sand		2036	2281	B/KC	3600 (-1103)
Shale		2281	3045	Regan Sand	3659 (-1162)
Shale & Lime		3045	3309	RTD	3680 (-1183)
Shale		3309	3490		
Lime & Shale		3490	3600	<u>Electric Log Tops:</u>	
Shale & Lime		3600	3665	Anhydrite	2010 (+ 487)
Lime & Shale		3665	3680	B/Anhydrite	2037 (+ 460)
<u>DST#1 3402-3425',</u>				Topeka	3196 (- 699)
30-45-45-45, stg blow 10" on 1st opn,				Heebner	3363 (- 866)
stg blow 8" on 2nd opn, rec 1050' wtr				Toronto	3399 (- 902)
w/scum of oil on top, IFP 130-340#,				Lansing	3407 (- 910)
ISIP 1159#, FFP 340-478#, FSIP 1145#.				B/KC	3600 (-1103)
<u>DST#2 3461-3490',</u>				Regan Sand	3657 (-1160)
30-45-30-30, wk blow on 1st opn 1"				LTD	3682 (-1185)
into bucket, no blow on 2nd opn, rec					
5' free oil (35° gravity), 20' heavy					
oil spk mud, IFP 28-28#, ISIP 652#,					
FFP 43-43#, FSIP 718#.					
<u>DST#3 3509-3555',</u>					
30-45-60-45, 1st opn 2" into bucket					
bldg, 2nd blow 3" into bucket & bldg,					
rec 180' wtr w/oil spks, IFP 49-59#,					
ISIP 1110#, FFP 88-108#, FSIP 1052#.					

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	327.52'	Common	225	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	9 1/2#	3680'	Salt Flush	20 bbls.	
					60-40 posmix	100	2% gel, 10% Salt

LINER RECORD

PERFORATION RECORD

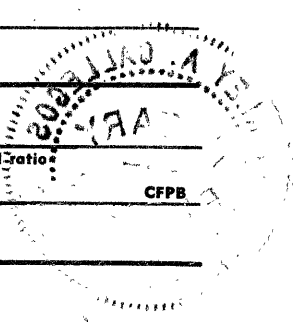
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		3658', 3659', 3660'
			2		3515-17', 3489-91'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

3477-84' w/4 HPF

Amount and kind of material used	Depth interval treated
750 gals MSR 15%, 500 gals 28% mud acid followed w/2000 gals Non-E 15%	3477-84'

Date of first production	Temporarily Abandoned	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil	Gas	Water
	bbls.	bbls.	%
Disposition of gas (vented, used on lease or sold)		MCF	CFPB
			Perforations



OPERATOR F & M OIL CO., INC.

LEASE NAME Hadley "A" #1

SEC. 30 TWP. 1S RGE. 24W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST#4 3561-3600', 30-45-30-45, stg blow in 3" on both opns, rec 1200' gsy oily wtr w/show of free oil on top, IFP 94-314#, ISIP 1109#, FFP 376- 446#, FSIP 1080#.</p>				
<p>DST#5 3653-3665', 30-45-20-45, stg blow in 4" on 1st opn, stg blow in 5" on 2nd opn, show of oil on top, IFP 159-485#, ISIP 943#, FFP 485-565#, FSIP 928#.</p>				
<p>DST# 6 3563-3580', straddle test Miss-run, pkr fialure.</p>				
<p>DST#7 3553-3580', straddle test 30-45-20-45, stg blow on 1st opn in 2" to btm of bucket, stg blow on 2nd opn in 6" to btm of bucket, rec 1150' wtr w/show of oil on top, slightly gsy, IFP 65-275#, ISIP 1080#, FFP 282-362#, FSIP 1066#.</p>				