

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7360 EXPIRATION DATE May 8, 1983

OPERATOR Flare Energy Corporation API NO. 15-137-20267-00-00

ADDRESS 1801 Broadway, Suite 1600 COUNTY Norton

Denver, CO 80202 FIELD Wildcat

** CONTACT PERSON W.R. Goodier PROD. FORMATION NONE

PHONE 303-293-2468

PURCHASER NONE LEASE Morton

ADDRESS WELL NO. 3-17

WELL LOCATION NENENW

DRILLING Murfin Drilling Company Ft. from _____ Line and

CONTRACTOR ADDRESS 617 Union Center Ft. from _____ Line of

Wichita, KS 67202 the NW (Qtr.) SEC 17 TWP 1S RGE 25 (W).

PLUGGING Murfin Drilling Company WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

	17		

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3590' PBTD

SPUD DATE 11-30-82 DATE COMPLETED 12-8-82

ELEV: GR 2353' DF KB 2358'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~WIRE~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 126' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

AMES A. JANSON

, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

James A. Janson (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of December, 1982.

Conrad J. Janson (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-18-84

** The person who can be reached by phone regarding any questions information.

STATE RECEIVED
12-30-1982
DEC 30 1982
CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3-17

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale & Sand	0	2040'		
Shale	2040	2160'		
Shale & Anhydrite	2160	2240'		
Shale	2240	2310'	Chase	2310'
Shale, Silstone & Sandstone	2340	2360'		
Shale & Sandstone	2360	2420'		
Shale, Sandstone & Anhydrite	2420	2460'		
Shale & Sandstone	2460	2650'		
Shale & Limestone	2650	2780'		
Limestone & Shale	2780	2810'	Neva	2750'
Shale	2810	2850'		
Limestone & Shale	2850	3000'		
Limestone	3000	3050'	Topeka	3070'
Shale & Limestone	3050	3090'	Oread	3175'
Limestone & Shale	3090	3190'	Hebner	3192'
Limestone	3190	3220'	Lansing 'A'	3225'
Limestone & Shale	3220	3240'	Lansing 'B'	3260'
Limestone	3240	3280'	Lansing 'C'	3308'
Limestone & Shale	3280	3530'	Lansing 'D'	3338'
Shale & Limestone	3530	3550'	Lansing 'E'	3383'
Sandstone	3550	3570'	Lansing 'F'	3404'
Granite Wash	3570	3580'	Lansing 'G'	3424'
Granite	3580	3590'	Cherokee	3540'
			Granite Wash	3558'
			Granite	3562'

DST #1 - 3253-70', 30-60-30-120. Recovered 20' gas, 20' frothy oil, 80' OCM. IFP 46#; FFP 69#; ISIP 856#; FSIP 925 psi.
 DST #2 - 3363-87', 30-60-30-120. Recovered 6" slightly OCM. IFP 46#; FFP 46#; ISIP 57#; FSIP 57#.
 DST #3 - 3541-70', 30-60-90-120. Recovered 105' slightly oil spotted WCM. IFP 57-57#; FFP 69-81#; ISIP 949#; FSIP 902#.
 DST #4 - 3188-3308', 30-60-120-150. Initial Blow: Bottom of bucket in 6 min, steady throughtout. Final Blow: Bottom of bucket in 10 min, steady throughout. Recovered 1' oil, 270' slightly OCM (1% oil, 2% water, 97% mud), 300' slight oil spotted WCM (15% water, 85% mud w/slight oil scum), 660' muddy SW w/few oil spots. IFP 173-358#; FFP 405-636#;
 If additional space is needed use Page 2, Side 2

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used) ISIP 1098#; FSIP1098#

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	126'	Common	100	3% CaCl ₂

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			NONE		

TUBING RECORD	
Size	Setting depth
NONE	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
NONE	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations