

FOR KCC USE:

EFFECTIVE DATE: 12-8-91

DISTRICT # 4

SGA? Yes. X No

15-137-20377-00-00

State of Kansas

NOTICE OF INTENTION TO DRILL

FORM C-1 7/91

FORM MUST BE TYPED

FORM MUST BE SIGNED

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date December 1, 1991 month day year

Spot SW SW SW Sec 23 Twp 1 S, Rg 21 East West

OPERATOR: License # 9971 Name: Kodiak Petroleum, Inc. Address: 44 Inverness Dr. E. Bldg. D. City/State/Zip: Englewood, CO 80112 Contact Person: Kent A. Johnson Phone: 303-790-7550

330' feet from South ~~XXXXX~~ line of Section 330' feet from East/West line of Section IS SECTION X REGULAR IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side) County: Norton Lease Name: Graham Well #: 23-13 Field Name: Wildcat

CONTRACTOR: License #: Name: Unknown at this time

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Precambrian

Well Drilled For: Well Class: Type Equipment:

X Oil Enh Rec Infield X Mud Rotary Gas Storage Pool Ext. Air Rotary OWWO Disposal X Wildcat Cable Seismic; # of Holes Other

Nearest lease or unit boundary: 330' Ground Surface Elevation: 2225' est. feet MSL Water well within one-quarter mile: yes X no

If OWWO: old well information as follows:

Operator: N/A Well Name: Comp. Date: Old Total Depth

Public water supply well within one mile: yes X no Depth to bottom of fresh water: 250' Depth to bottom of usable water: 1400' 1235'

Surface Pipe by Alternate: 1 X 2

Length of Surface Pipe Planned to be set: 260' 8.5/8"

Length of Conductor pipe required: None

Projected Total Depth: 3900'

Formation at Total Depth: Precambrian

Water Source for Drilling Operations: well X farm pond other

Directional, Deviated or Horizontal wellbore? yes X no

DWR Permit #: Will Cores Be Taken? yes X no

If yes, true vertical depth: Bottom Hole Location:

If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Nov. 13, 1991 Signature of Operator or Agent: Kent A. Johnson Title: President

FOR KCC USE: 137-20377-00-00 API # 15- Conductor pipe required None feet Minimum surface pipe required 200 feet per Alt. (2) Approved by: [Signature] 12-3-91 This authorization expires: 12-3-92 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED STATE CORPORATION COMMISSION

NOV 21 1991

CONSERVATION DIVISION Wichita, Kansas

CONSERVATION DIVISION WICHITA, KS

DEC 3 1991

RECEIVED KANSAS CORPORATION COMMISSION

23 1 210

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 208 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- \_\_\_\_\_  
 OPERATOR Kodiak Petroleum, Inc.  
 LEASE Graham  
 WELL NUMBER 23-13  
 FIELD Wildcat

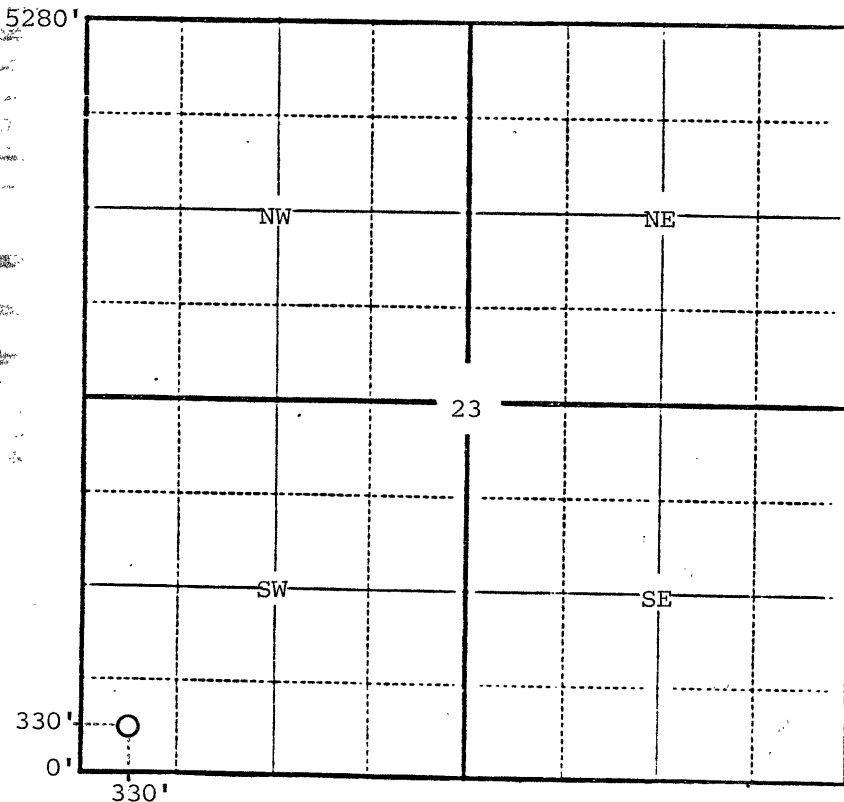
LOCATION OF WELL: COUNTY Norton  
 330' feet from ~~south~~/~~north~~ line of section  
 330 feet from ~~east~~/~~west~~ line of section  
 SECTION 23 TWP 1S RG 21W

NUMBER OF ACRES ATTRIBUTABLE TO WELL \_\_\_\_\_  
 QTR/QTR/QTR OF ACREAGE \_\_\_\_\_

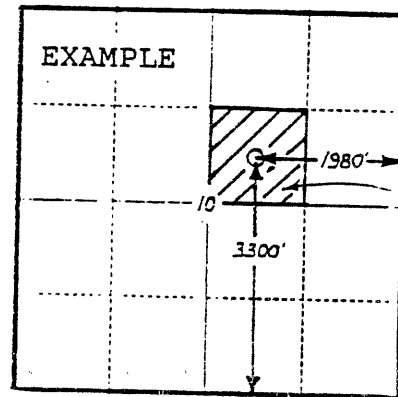
IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW  
**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



5280'



40 ACRES

SEWARD CO.

Plat is 1 Section

Area is Not Prorated

330'  
 5280'

**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.