CARD MUST BE TYPED

NOTICE OF TO DRILL (see rules on reverse side)

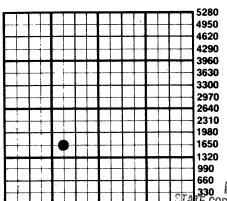
CARD MUST BE SIGNED

Form C-1 4/84

Starting Date: February 1 month day	1985 vear	API Number 15- 137-20, 353-00-00
OPERATOR: License # 97.03 Name CNG Producing Company Address 705 S. Elgin Ave., P.O. Box 2115 City/State/ZipTulsa, Oklahoma 74101-2115 Contact Person Greg Bechtol		SW NE SW Sec 19 Twp . 1 S, Rge 22 X West
Phone 918-599-4005 CONTRACTOR: License # 5302 Name Red Tiger Drilling City/State Wichita, Kansas		Nearest lease or unit boundary line
Well Drilled For: Well Class:	Type Equipment:	Municipal well within one mile : yes no
☑ Oil ☐ Swd ☐ Infield ☐ Gas ☐ Inj ☐ Pool Ext. ☐ OWWO ☐ Expl ☒ Wildcat		Depth to Bottom of fresh water
If OWWO: old weil info as follows: Operator		Depth to Bottom of usable water
Well Name Comp Date Old Total Depth Projected Total Depth Arbuckle		Surface pipe to be set Conductor pipe if any required Ground surface elevation This Authorization Expires Approved By 260 feet 40 feet 2442 feet MSL
Expected Producing Formations Arbuckle Approved By		
Date 1-24-85 Signature of Operator or Agent And Builted Title Sr. Engr. Tech		

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

A Regular Section of Land 1 Mile = 5.280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1. and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below 330 RECEIVE any usable water to surface within 120 days of spud date.

E CORPORATION COMMISSION

JAN 2 5 1985

CONSERVATION DIVISION Wichita, Kansas

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238