

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date..... 10/1/88
month day year

OPERATOR: License # 6119
Name Vera Cruz Petroleum
Address 6312 S. Helena
City/State/Zip Spokane, WA 99223
Contact Person W. Throop
Phone 509 448-2810

CONTRACTOR: License # same
Name
City/State

Well Drilled For:	Well Class:	Type Equipment:
___ Oil	___ Storage	<input checked="" type="checkbox"/> Infield
___ Gas	<input checked="" type="checkbox"/> Inj	___ Mud Rotary
___ OWWO	___ Expl	<input checked="" type="checkbox"/> Air Rotary
	___ Wildcat	___ Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 4/10/88 Signature of Operator or Agent *W. Throop* Title Sec.

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. **X** 2

This Authorization Expires 11-16-88 Approved By *R.H. 5-16-88*

EFFECTIVE DATE: 5-21-88

API Number 15-039-20,830-00-00
E 1/2 SE
~~NW SE SW4~~ Sec. 6 Twp. 1 S, Rg. 26
1320 Ft. from South Line of Section
660 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

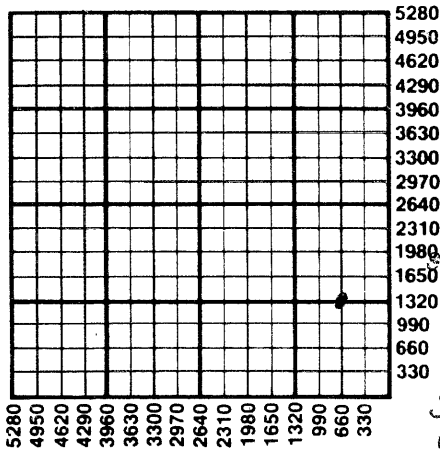
Nearest lease or unit boundary line 660 feet
County Decatur
Lease Name K. Powell Well # J. 1
Ground surface elevation 2475 feet MSL
Domestic well within 330 feet: ___yes no
Municipal well within one mile: ___yes no
Depth to bottom of fresh water 150
Depth to bottom of usable water 1150
Surface pipe by Alternate: 1 ___ 2
Surface pipe planned to be set 275
Conductor pipe required
Projected Total Depth 3600 feet
Formation Regan

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K. C. C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



RECEIVED
 STATE CORPORATION COMMISSION
 MAY 16 1988
 5-16-88
 CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202-1212
 (316) 263-3238