

15-039-20288-000

KANSAS DRILLERS LOG

S. 10 T. 1 R. 26 ^{XX}_W

API No. 15 — 039 — 20,288
County Number

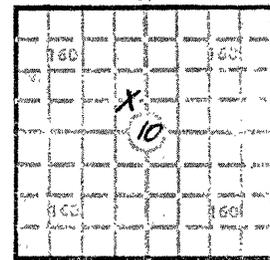
Loc. C E2 SE NW

County Decatur

Operator
A. L. Abercrombie, Inc.

640 Acres
N

Address 801 Union Center Wichita, Kansas



Well No. #1 Lease Name Huff "E"

Footage Location
1980 feet from (N) ^{XX}line 2310 feet from (E) (W) line

Principal Contractor Abercrombie Drilling, Inc. Geologist Jack K. Wharton

Spud Date July 22, 1974 Total Depth 3595' P.B.T.D.

Locate well correctly
2470

Date Completed July 29, 1974 Oil Purchaser

DF 2476 KB 2477

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		241'	Sunset	175	2% gel
Production		4 1/2"		3382'	50/50 Posmix	50	2% gel & 12# gilso-nite/sack
					Common	100	10% salt, 2% gel, 4# friction reducer

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated

RECEIVED
 STATE CORPORATION COMMISSION
 OCT 8 1974
 CONSERVATION DIVISION
 Wichita, Kansas
 10-8-1974

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWD, ETC.:

Operator
A. L. Abercrombie, Inc.

Well No. #1 Lease Name Huff "E"

Oil Well

S 10 T 1 R 25 W Decatur County, Kansas

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Clay	0	94	ELECTRIC LOG: Anhydrite B/Anhydrite Heebner Toronto Lansing B/Kansas City Reagan Sand Granite Wash ELTD	
Flint	94	101		1948
Clay	101	135		1976
Shale	135	1150		3222
Shale & Sand	1150	1450		3258
Shale	1450	1642		3263
Sand	1642	1718		3473
Shale	1718	1946		3560
Anhydrite	1946	1975		3564
Shale	1975	2830		3595
Lime & Shale	2830	2935		
Shale & Lime	2935	3071		
Lime & Shale	3071	3218		
Lime	3218	3460		
Shale & Lime	3460	3550		
Lime & Sand	3550	3560		
Lime	3560	3595		
Rotary Total Depth		3595		
<p>DST #1 (3226-3275) 30", 30", 30", 30" Recovered 120' OCM. IFP 73-95#; IBHP 643#; FFP 116-116#; FBHP 622#. BHT 100°.</p> <p>DST #2 (3270-3320) 30", 30", 30", 30" Recovered 65' OCM. IFP 73-84#; IBHP 674#; FFP 95-95#; FBHP 664#. BHT 100°.</p> <p>DST #3 (3425-3460) 15", 30", 30", 30". Recovered 5' Mud. IFP 63-63#, IBHP 63#; FFP 63-63#; FBHP 63#. BHT 102°.</p> <p>DST #4 (3549-3560) 15", 45", 90", 45" Recovered 240' GIP, 75' Oil, 120 OGCM, 420' Water. IFP 67-73#; IBHP 924#; FFP 95-338#; FBHP 918#. Grav. 20°. BHT 103°.</p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Jack K. Wharton</i>
	Jack K. Wharton Signature
	Geologist Title
	Date