

Operator Name: Southwind Exploration, LLC Lease Name: Jaynes (17) Well #: 1
 Sec. 17 Twp. 30 S. R. 17 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached logs

List All E. Logs Run:

Drillers
 Dual Induction Guard
 Differential Temperature
 Density-Neutron Compensated Density

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	32.9#	23' 4"	class A	5	
Production	6 3/4"	4 1/2"	10.9#	1124'	50/50 poz mix	168	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeezes Record (Amount and Kind of Material Used)	Depth
	WELL NOT COMPLETED		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method						
SI	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas **METHOD OF COMPLETION** Production Interval
 Vented Sold Used on Lease (If vented, Sumit ACO-18.) Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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ORIGINAL

TICKET NUMBER 23178

LOCATION CHANUTE

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
10-27-03	7550	JAYNES 17-1		17	305	17E	WL	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1-WELL	PUMP CHARGE CEMENT PUMP		525 ⁰⁰
5402	1102'	CASING FOOTAGE		110
1110	19 SKS	GILSONITE		368 ⁶⁰
1111	450# 9 SKS	GRANULATED SALT		112 ⁵⁰
1118	6 SKS	BENTONITE / PREMIUM GEL (4 IN LOAD; 2 AHEAD)		70 ⁸⁰
4404	1	4 1/2 RUBBER PLUG		27 ⁰⁰
1215	1 GAL	KCL		22 ⁰⁰
1123	4620 GALS	CITY WATER		51 ⁹⁸
4152 4152	1	TYPE B PACKER SHOE		756 ⁰⁰
		BLENDING & HANDLING		
5407	22 mi	TON-MILES DELIVERY (MINIMUM)		190 ⁰⁰
		STAND BY TIME		
		MILEAGE		
5501	4 HR	WATER TRANSPORTS		320 ⁰⁰
		VACUUM TRUCKS		
		FRAC SAND		
1124	168 SKS ✓	CEMENT 50/50 POZ		1083 ⁶⁰
		(50/50; 2%; 5# GILSONITE; 5% SALT)		
		SALES TAX		157 ⁰³
		ESTIMATED TOTAL		3684 ⁵¹

Ravin 2790

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

TODD A. TINDLE

CUSTOMER or AGENT (PLEASE PRINT)

DATE

187303

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Well Refined Drilling Company, Inc.

4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN # [REDACTED]

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX



Rig #:	1 [REDACTED]			S 17 T 30S R 17E				
API #:	15-205-25,632			Location: C, NE, NE				
Operator:	Southwind Explorations LLC			County: Wilson				
Address:	PO Box 34			Gas Tests				
	Piqua, KS 66761			Depth	Oz.	Orifice	flow - MCF	
Well #:	1	Lease Name:	Jaynes (17)	262'	6"	1"	63.3	
Location:	4620	ft. from (N / S) Line		342'	10"	1"	81.6	
	660	ft. from (E / W) Line		362'	13"	1"	93.6	
Spud Date:	10/23/2003			462'	Gas Check Same			
Date Completed:	10/27/2003	TD:	1122'	542'	24"	1 1/2"	260	
Geologist:				582'	Gas Check Same			
Casing Record	Surface	Production		602'	Gas Check Same			
Hole Size	12 1/4"	6 3/4"		676'	Gas Check Same			
Casing Size	8 5/8"			702'	7	1 1/2"	184	
Weight				722'	Gas Check Same			
Setting Depth	23'4"			762'	8"	1 1/2"	209	
Cement Type	Portland			802'	Gas Check Same			
Sacks	5			822'	Gas Check Same			
Feet of Casing				862'	Stopped for Day			
				Next Day				
Rig Time	Work Performed			862'	7"	3/4"	37.4	
				922'	14"	3/4"	53.3	
				942'	17"	3/4"	58.5	
				1022'	3"	1 1/4"	76	
				1072'	Gas Check Same			
Well Log				1082'	Gas Check Same			
Top	Bottom	Formation	Top	Bottom	Formation	Top	Bottom	Formation
0	2	Overburden	349	354	shale	592	593	coal
2	5	clay	354	355	coal	593	636	shale
5	28	shale	355	375	shale	636	663	Oswego lime
28	44	lime	375	391	limje	654	657	oil odor
44	105	shale	391	411	shale	663	668	blk shale 668
105	167	lime	411	421	lime	668	670	shale
167	177	shale	421	450	shale	670	681	lime
177	203	sand	450	451	coal	681	685	blk shale 668
203	204	coal	451	507	shale	685	686	coal
204	220	shale	507	523	laminated sand	686	698	lime
220	247	lime	523	542	sand	698	721	shale
257	254	blk shale	542	557	shale	721	722	coal
254	331	lime	557	558	coal	722	750	shale
257		wet	558	560	shale	750	752	lime
262		added water	560	586	Pink lime	752	753	shale
331	345	shale	586	590	blk shale	753	754	coal
345	349	blk shale	590	592	shale	754	756	shale