KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32187	API No. 15 - 205-25632-0000 R G A
Name: Southwind Exploration, LLC	County: Wilson
Address: 110 E. Street, P.O. Box 34 RECEIVED	C NE NE_Sec.17 Twp.30 S. R. 17 East West
City/State/Zip: Piqua, KS 66761	4620 [feet from § / N (circle one) Line of Section
Purchaser: Seminole FEB 0 9 2004	660 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: F.L. Ballard	Footages Calculated from Nearest Outside Section Corner:
Phone: (_620_)468-2885	(circle one) NE SE NW SW
Contractor: Name: Well Refined Drilling Company	Lease Name: Jaynes (17) Well # 1
License: 33072	Field Name: Neodesha East
Wellsite Geologist:none	Producing Formation: Mulky
Designate Type of Completion:	Elevation: Ground: 940 Kelly Bushing:
X New Well Re-Entry Workover	Total Depth: 1122 Plug Back Total Depth:
OilSWDSIOWTemp. Åbd.	Amount of Surface Pipe Set and Cemented at 23 ' 4" Feet
X GasENHRSIGW	Multiple Stage Cementing Collar Used? Yes X No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from1102 '
Operator:	feet depth to surface w/ 168 sx cmt.
Well Name:	Drilling Fluid Management Plan MEII UP 3 · 11 · 04
Original Comp. Date:Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
DeepeningRe-perfConv. to Enhr./SWD	Chloride contentppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No.	
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
ST 10:27	License No.:License No.:
10/23/03 10/27/03 pet completed Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see-rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: V. h. Wallay	KCC Office Use ONLY
Title: Agent Dale: 2/06/04	Letter of Confidentiality Attached
Subscribed and sworn to before me this 6th day of February	If Denied, Yes Date:
2004	Wireline Log Received Geologist Report Received
Notary Public: Aucultes Tura	UIC Distribution
Date Commission Expires: 04/23/06	3 - State of Kentas
	xn 64/23/06

Sec. 17 Twp. 30 NSTRUCTIONS: Sho ested, time tool open emperature, fluid reco Electric Wireline Logs	ow important tops a and closed, flowing overy, and flow rate	and base g and sh s if gas	of formations p ut-in pressures, to surface lest.	enetra wheth	er snut-in p vith final ch	all cores. Repo				
Orill Stem Tests Taken (Atlach Additional S			Yes x No			Log Forma	lion (Top), Depth a	ind Datum	Sample	
Samples Sent to Geological Survey Yes X No					Na	me		Тор	Datum	
Cores Taken Hectric Log Run (Submit Copy)	,	Yes XNo				See attached logs				
ist All E. Logs Run:							RF	CEIVE	D	
Tillers Oual Induction G Differential Tem Density-Neutron	perature	nsity					FI	RECEIVED FEB 0 9 2004 KCC WICHITA		
			CASING		1,23,			estantinum transcription to the second production of the second s	- endenmand i in the dissipation for the second distribution of	
	Size Hole			T		termediate, produc	ation, etc.	North Charles and Control of Cont		
Purpose of String	Drilled Drilled		ize Casing et (in O.D.)		Welght Lbs. / Ft.	Selling Depth	Type of Cement	# Sacks Used	Type and Percer Additives	
Surface	12 1/4"	8	5/8"	32	.9#	23' 4"	class A	5		
Production	6 3/4"	4_1	/2"	10	.9#	1124'	50/50 poz mix	168		
		PRODUCTION OF BRIDE	ADDITIONAL	CEME	NTING / SQ	L UEEZE RECORD)		the representative desire of restaurant places and the second sections of the section sections of the second sections of the section sections of the second sections of the second sections of the second section sections of the section section sections of the section section sections of the section section section sections of the section sectio	
Purpose: Depth Type of Cement Perforate Top Bottom Protect Casing Plug Back TD Plug Off Zone			acks Used	-		rcent Additives				
Shots Per Foot		NTION RECORD - Bridge Plugs Sel/Type ly Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depti				
	WELL NOT CO	MPLETE	D							
	`	 	1			,				
UBING RECORD	Size	Set At		Pack	er At	Liner Run	Yes No			
ste of First, Resumed Pr	roduction, SWD or Ent	nr.	Producing Metho	od .	Flowing			Other	(Explain)	
elimated Production Per 24 Hours	Oil B	bis.	Gas N	Acf	Wate	or Bt		-Oil Ratio	Gravity	
sposition of Gas	METHOD OF CO	OMPLETIO	I		.1	Production Interv	ral	and the same of th		



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

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ORIGINAL

FEB 0 9 2004 KCC WICHITA

TICKET NUMBER

23178

LOCATION <u>CHANUTE</u>

FIELD TICKET

DATE CUSTOMER ACCT # WELL NAME QTR/QTR	SECTION TWP RGE COUNTY FORMATION
10-27-03 7550 JAYNES 17-1	17 305 176 WL
CHARGE TO SOUTHWIND EXP. (SAVAGE)	OWNER
MAILING ADDRESS P. O. Box 34	OPERATOR
CITY & STATE PIQUA, KANSAS 66761	CONTRACTOR

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1-WELL	PUMP CHARGE CEMENT PUMP		525°°
5402	1102'	CASING FOOTMY		NIC
1110	19 SKS	GILSONITE		36860
////	450# 9 5KS	GRANULATED SALT		112.50
1118	6 5K5	BENTONITE / PREMIUM GEL		7080
	•	(4 IN LOAD; 2 AHEAD)		
4404	·	41/2 RUBBER PLUG		2700
1215	Mill IGAL	KCL		2200
,		*		
· ·	- 1 mil 1		•	
1123	4620 GALS	CITY WATER	· ·	5198
3-		\$ 100 miles		
4 4	<i>5</i> 2 /	TYPE B PACKER SHOE		75600
	4			100
)+ 1		
	19	\$6. \$	'	
٠,				•
		BLENDING & HANDLING		
5407	22 mi	TON-MILES DELIVERY (MINIMUM)		100000
		STAND BY TIME	·	
		MILEAGE		
5501	4 HR	WATER TRANSPORTS		32000
	•	VACUUM TRUCKS	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
		FRAC SAND		-
				-
1124	168 5K5 V	CEMENT 50/50 POZ		1083.60
		7	SALES TAX	15703
		(50/50; 2%; 5# 6 NSONTE; 5% SALT		
Ravin 2790				
maviii 2/90	•	,t.	ESTIMATED TOTAL	3684 51

	*		- •
·	rida "Yang ur		-
CUSTOMER or AGENTS SIGNATURE	CIS FOREMAN	A. TINDLE	
`	*	·	
CUSTOMER or AGENT (PLEASE PRINT)	·	DATE	

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FEB 0 9 200 RIGINAL KCC WICHITA

Well Refined Drilling Company, Inc. 4270 Gray Road - Thayer, KS 66776

Contractor License # 33072 - FEIN #

620-763-2619/Home; 620-432-6270/Jeff's Pocket; 620-423-0802/Truck; 620-763-2065/FAX

Rig #:			vitalija i		LNER	S 17		30S R 17E		
API #: 15-205-25,632				100 CO	Location: C, NE,NE					
Operator: Southwind Explorations LLC			18 18	County: Wilson						
Address: PO Box 34			I OTT DE	Gas Tests						
Piqua, KS 66761			Depth	Oz.	<u> </u>					
Well #:	1	Lease Name:	Jaynes	(17)	262'	6"	1"	63.3		
Location		ft. from (N / S)	Line		342'	10"	1"	81.6		
	·	ft. from (E / W)	Line	14 14 4 15	362'	13"	1"	93.6		
Spud Date: 10/23/2003				462'	Gas Check Same					
Date Con		10/27/2003	TD:	1122'	542'	24"				
Geolog					582'	Gas Check Same				
Casing		Surface	Produc		602'	Gas	Gas Check Same			
Hole Si		12 1/4"		6 3/4"	676'	Gas	Check S	Same		
Casing	Size	8 5/8"			702'	7	1 1/2"	184		
Weight					722'	Gas	Check S	Same		
Setting		23'4"			762'	8"	1 1/2"	209		
Cemen	t Type	Portland			802'	Gas	Check S	Same		
Sacks		5			822'		Check S			
Feet of	Casing				862'	Sto	Stopped for Day			
				Next Day	***************************************		,			
Rig Tin	Rig Time Work Performed		862'	7"	3/4"	37.4				
			922'	14"	3/4"	53.3				
			942'	17"	3/4"	58.5				
			1022'	3"	1 1/4"	76				
					1072'	Gas Check Same				
		Well Log			1082'	Gas Check Same				
	Bottom			Bottom	1	Top	Bottom	Formation		
0		Overburden	349		shale	592	593	coal		
2		clay	354		coal	593	636	shale		
5		shale	355		shale	636	663	Oswego lime		
28		lime	375		limje	654	657	oil odor		
44		shale	391		shale	663	668	blk shale 668		
105		lime	411		lime	668		shale		
167		shale	421		shale	670	681	lime		
177		sand	450			681	685	blk shale 668		
203		coal	451		shale	685	686			
204		shale	507	523	laminated sand	686	698	lime		
220		lime	523		sand	698		shale		
257	*****	blk shale	542		shale	721	722			
254	331	lime	557		coal	722		shale		
257		wet	558		shale	750	752			
262	245	added water	560		Pink lime	752		shale		
331 345		shale	586		blk shale	753	754			
343	349	blk shale	590	592	shale	754	756	shale		