

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32890
 Name: HT OIL LLC
 Address: 6150 Stoneridge Mall Rd, Suite 365
 City/State/Zip: Pleasanton, California 94588
 Purchaser: None
 Operator Contact Person: Dusty Rhoades
 Phone: (785) 743-5419
 Contractor: Name: Andy Anerson dba: A & A Production
 License: 30076
 Wellsite Geologist: Dusty Rhoades
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-17-03</u>	<u>10-26-03</u>	<u>1-26-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 065-22939-00-00
 County: Graham 170' N. & 30' E of SW-SE-NW
SW - SE - NW Sec. 23 Twp. 8 S. R. 23 East West
2140 feet from S / (circle one) Line of Section
1680 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE SW
 Lease Name: Lynd Well #: 1
 Field Name: Legere
 Producing Formation: None
 Elevation: Ground: 2149 Kelly Bushing: 2154
 Total Depth: 3660 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 213'@218'w/160 sxs Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *FA'd on 3-19-04*
 (Data must be collected from the Reserve Pit)
 Chloride content 3000 ppm Fluid volume 650 bbls
 Dewatering method used Air Dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

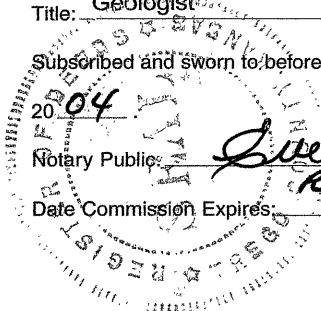
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles Rhoades
 Title: Geologist Date: 2-02-04
 Subscribed and sworn to before me this 2 day of February
2004
 Notary Public: Linda M Rumpel
Register of Deeds, Grays Co, KS
 Date Commission Expires: _____

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



X

ORIGINAL

Operator Name: HT OIL LLC Lease Name: Lynd Well #: 1
Sec. 23 Twp. 8 S. R. 23 East West County: Graham 170' N. & 30' E of SW-SE-NW

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [X] Yes [] No
List All E. Logs Run:

Table with 3 columns: Name, Top, Datum. Rows include Anhydrite, Topeka, Heebner, Lansing, BKC, LTD with corresponding depth values.

RECEIVED
FEB 04 2004
KCC WICHITA

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas METHOD OF COMPLETION Production Interval
[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled
(If vented, Submit ACO-18.) [] Other (Specify)

RECEIVED

ORIGINAL

FEB 04 2004

KCC WICHITA

Side Three

Operator Name: HT Oil LLC
Section 23 Twp. 8s R. 23w

Lease Name: Lynd
County: Graham

Well: #1
State: Kansas

Drill Stem Test Results:

Dst No. 1 - "C" & "D" Zone

3425-3465 Open 30 minutes. Weak surface blow. Shut-in 30 minutes.
Open 30 minutes. Weak surface blow. Shut-in 30 minutes
Recovered: 30 feet of drilling mud

Initial Hydrostatic Pressure 1649 psi Final Flow Pressure 22-28 psi
Initial Flow Pressure 12-22 psi Final Shut-in Pressure 469 psi
Initial Shut-in Pressure 519 psi Final Hydrostatic Head 1641 psi
Temperature 101 degrees

Dst No. 2 - "E" Zone

3460-3488 Open 30 minutes. Weak blow, died in 18 minutes. Shut-in 30 minutes
Open 30 minutes. No blow. Shut-in 30 minutes.
Recovered: 5 feet drilling mud with oil specks.

Initial Hydrostatic Head 1698 psi Final Flow Pressure 12-14 psi
Initial Flow Pressure 11-12 psi Final Shut-in Pressure 39 psi
Initial Shut-in Pressure 83 psi Final Hydrostatic Head 1666 psi
Temperature 101 degrees

Dst No. 3 - "F" Zone

3460-3495 Open 15 minutes. Weak surface blow. Shut-in 15 minutes.
Open 15 minutes. No blow. Shut-in 15 minutes.
Recovered: 5 feet drilling mud with oil specks.

Initial Hydrostatic Head 1677 psi Final Flow Pressure 16-18 psi
Initial Flow Pressure 13-16 psi Final Shut-in Pressure 719 psi
Initial Shut-in Pressure 733 psi Final Hydrostatic Head 1665 psi
Temperature 97 degrees

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Dst No. 4 - "H" & "T" Zone

3510-3565 Open 30 minutes. Weak surface built to 1 inch. Shut-in 30 minutes.
Open 30 minutes. Weak surface blow. Shut-in 30 minutes.
Recovered: 40 feet drilling mud with oil specks.

Initial Hydrostatic Head	1728 psi	Final Flow Pressure	25-30 psi
Initial Flow Pressure	14-24 psi	Final Shut-in Pressure	629 psi
Initial Shut-in Pressure	734 psi	Final Hydrostatic Head	1711 psi
Temperature	104 degrees		

Dst No. 5 - "J" Zone

3562-3585 Open 30 minutes. Weak blow died in 10 minutes. Shut-in 30 minutes
Open 30 minutes. No blow. Shut-in 30 minutes.
Recovered: 40 feet drilling mud.

Initial Hydrostatic Head	1735 psi	Final Flow Pressure	19-31 psi
Initial Flow Pressure	20-23 psi	Final Shut-in Pressure	37 psi
Initial Shut-in Pressure	23 psi	Final Hydrostatic Head	1725 psi
Temperature	100 degrees		

Dst No. 6 - "K" Zone

3580-3600 Open 30 minutes. Weak surface blow. Shut-in 30 minutes.
Open 30 minutes. No blow. Shut-in 30 minutes.
Recovered: 30 feet drilling mud with oil specks.

Initial Hydrostatic Head	1759 psi	Final Flow Pressure	16-18 psi
Initial Flow Pressure	12-16 psi	Final Shut-in Pressure	948 psi
Initial Shut-in Pressure	1013 psi	Final Hydrostatic Head	1742 psi
Temperature	101 degrees		

ALLIED CEMENTING CO., INC.

14565

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: _____

DATE / 01 / 04	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE / 11 / 04	WELL #	LOCATION			COUNTY	STATE	
OLD OR NEW (Circle one)							

CONTRACTOR _____

TYPE OF JOB _____

HOLE SIZE _____ T.D. _____

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED _____

COMMON @ _____

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

@ _____

@ _____

@ _____

HANDLING @ _____

MILEAGE _____

EQUIPMENT

PUMP TRUCK CEMENTER _____

HELPER _____

BULK TRUCK _____

DRIVER _____

BULK TRUCK _____

DRIVER _____

RECEIVED

TOTAL _____

FEB 04 2004

KCC WICHITA SERVICE

REMARKS:

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE @ _____

MILEAGE @ _____

PLUG @ _____

@ _____

@ _____

TOTAL _____

CHARGE TO: _____

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

@ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE _____

PRINTED NAME _____

ALLIED CEMENTING CO., INC. ORIGINAL 15712

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>10-26-03</u>	SEC <u>23</u>	TWP. <u>8 S</u>	RANGE <u>23 W</u>	CALLED OUT <u>4:00am</u>	ON LOCATION <u>6:30am</u>	JOB START <u>7:00am</u>	JOB FINISH <u>9:15am</u>
LEASE <u>LYND</u>	WELL # <u>1</u>	LOCATION <u>SOUTH Hill City Trl. Park 3/4 W</u>		COUNTY <u>GRAHAM</u>	STATE <u>KANSAS</u>		
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR A & A Drilling Rig #1

TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 T.D. 3660'

CASING SIZE 8 3/4 DEPTH 243

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 F-H DEPTH 1700'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 200 SK 6/90 62 gel

1/4# ELO SCALE PER SK

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____

EQUIPMENT

PUMP TRUCK CEMENTER Glean

177 HELPER Shane

BULK TRUCK _____

213 DRIVER Ruff

BULK TRUCK _____

_____ DRIVER _____

RECEIVED

FEB 04 2004

KCC WICHITA SERVICE

TOTAL _____

REMARKS:

25 SK @ 1800'

100 SK @ 1000'

40 SK @ 270'

10 SK @ 40' 4 Wiper Plug

15 SK @ RATHOLE

THANKS

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

PLUG 2 5/8 Day Hole @ _____

_____ @ _____

_____ @ _____

CHARGE TO: HT OIL LLC.

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

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TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____