

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33039
Name: Ross Gault
Address: 230 N. Pine St.
City/State/Zip: Gardner, KS 66030
Purchaser: Crude Marketing
Operator Contact Person: Ross Gault
Phone: (913) 856-6310
Contractor: Name: Marvin Kimzey
License: 33030
Wellsite Geologist: NA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: NA
Well Name: NA
Original Comp. Date: NA Original Total Depth: NA
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-17-03</u>	<u>10-21-03</u>	<u>1-20-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-091-22978-00-00
County: Johnson
SW NW NW
NW4 NW4 Sec. 9 Twp. 14 S. R. 22 East West
4455 feet from S / N (circle one) Line of Section
5115 feet from W (circle one) Line of Section

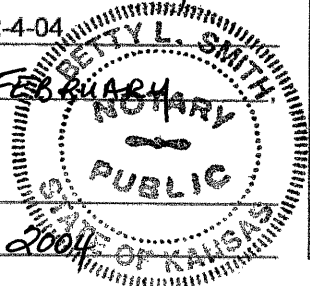
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SW NW SW
Lease Name: Weidemier Well #: 9
Field Name: Prairie Center
Producing Formation: Bartlesville
Elevation: Ground: 980 Kelly Bushing: _____
Total Depth: 878 Plug Back Total Depth: 878
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set NA Feet
If Alternate II completion, cement circulated from -20 574
feet depth to Surface w/ 4 121 sx cmt.

Drilling Fluid Management Plan All in well 3-17-04
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] STATE OF KS
JOHNSON COUNTY
Title: Operator Date: 2-4-04
Subscribed and sworn to before me this 4th day of FEBRUARY
2004
Notary Public: Betty L. Smith
Date Commission Expires: 19th JANUARY 2004



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Ross Gault Lease Name: Weidemier Well #: _____
 Sec. 9 Twp. 14 S. R. 22 East West County: Johnson

ORIGINAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run: Completion & Perforation (copies enclosed)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached

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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	10 1/4	7		20	Portland	4	NA
Casing	5 5/8	2 7/8		874	50/50 Poz	121	Poz mix

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
NA				
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
2	824.0-834.0 21 Perfs.	30 gal spot acid	50 Sx Frac	824-834

TUBING RECORD		Size	Set At	Packer At	Liner Run
See above					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1-24-04		Producing Method			
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	5	0	15	na	19

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 824-834
(If vented, Sumit ACO-1B.) Other (Specify) _____

Kimzey Drilling Co.

License #33030

ORIGINAL

Start Date: 10/17/03

End Date: 10/21/03

Marvin Kimzey
P.O. Box 131
La Cygne, KS 66040

Ross Gault
230 N. Pine St.
Gardner, Kansas 66030
Weidemier #9 ~~API#15-091-23978-00-00~~

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<u>Thickness of Strata</u>	<u>Strata Formation</u>	<u>Total Depth</u>
3	soil	3
12	clay	15
14	lime	29
7	shale	36
8	lime	44
6	shale	50
17	lime	67
16	shale	83
71	lime	154
44	shale	198
13	lime	211
15	shale	226
5	lime	231
10	shale	241
18	lime	259
15	shale	274
3	lime	277
6	shale	283
32	lime	315
8	shale	323
21	lime	344
4	shale	348
6	lime	354
3	shale	357
6	lime	363
174	shale	537
7	lime	544
10	shale	555
7	limey shale	562
16	shale	578
4	lime	582
4	coal	586
4	limey shale	590
9	lime	599
17	shale	616
11	lime	627
3	coal	630
1	sandy shale	631
2	lime	633

Drilled 10 1/4ft. hole 20' set 20' of 7" surface w/4 sacks of cement.
Drilled 5 5/8 hole to 878' and ran 874' of 27/8 pipe. Core from 815' to 834'.

ORIGINAL

4	shale dark	637
65	shale	702
27	sandy shale	729
8	shale	737
3	coal	740
33	shale	773
8	sandy shale	781
36	shale	817
3	black shale	821
3	shale	824
5	oil sand	829
7	limey sand oil show	836
6	sandy shale	842
36	dark shale	878T.D.

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CONSOLIDATED OIL WELL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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KCC WICHITA

ORIGINAL 862
TICKET NUMBER

LOCATION Ottawa
FOREMAN Alan Mader

TREATMENT REPORT

DATE <u>10-22-03</u>	CUSTOMER # <u>3178</u>	WELL NAME <u>Wademer #9</u>	FORMATION
SECTION <u>9</u>	TOWNSHIP <u>14</u>	RANGE <u>22</u>	COUNTY <u>JO</u>
CUSTOMER <u>Gouli Oil</u>			
MAILING ADDRESS <u>230 N Pine</u>			
CITY <u>Gardner</u>			
STATE <u>KC</u>		ZIP CODE <u>66030</u>	
TIME ARRIVED ON LOCATION <u>11:00 AM - 12:00 PM</u>			

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>386</u>	<u>A Mader</u>		
<u>308</u>	<u>Bill Williams</u>		
<u>221</u>	<u>R Zabel</u>		
<u>137</u>	<u>A Verdman</u>		

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

WELL DATA

HOLE SIZE <u>5 7/8</u>	PACKER DEPTH
TOTAL DEPTH <u>878</u>	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>2 7/8</u>	OPEN HOLE
CASING DEPTH <u>875'</u>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

INSTRUCTION PRIOR TO JOB Established circulation. Mixed & pumped 2 gal. followed by 2001 water. Mixed & pumped 121 gal. 50/50 202 & 201. Circulated cement. Flushed pump. Pumped 2 1/2 plug to TD. Well held 800 PSI.

AUTHORIZATION TO PROCEED

TITLE

DATE

Alan Mader

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE G	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
						<u>800#</u>	ISIP
							15 MIN.
							MAX RATE
							MIN RATE

1971-33

TERMS

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

WARRANTIES – LIMITATION OF LIABILITY

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.

