

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31796
Name: Quest Energy Service, Inc.
Address: P.O. Box 100
City/State/Zip: Benedict, KS 66714
Purchaser: Quest Energy Service, Inc.
Operator Contact Person: Douglas L. Lamb
Phone: (620) 698-2250
Contractor: Name: James D. Lorenz
License: 9313
Wellsite Geologist: Mike Ebers
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
10-10-03 10-13-03 11-5-03
Spud Date or Date Reached TD Completion Date or Recompletion Date

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API No. 15 - 133-26,004-0000
County: Neosho
NE NW NW Sec. 23 Twp. 28 S. R. 17 East West
350 feet from S / (N) (circle one) Line of Section
990 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: C. Hardin Well #: 23-1
Field Name: Cherokee Basin CBM
Producing Formation: Not completed into producing zone
Elevation: Ground: 1000 Kelly Bushing: _____
Total Depth: 1139' Plug Back Total Depth: 1133'
Amount of Surface Pipe Set and Cemented at 24' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1133'
feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan After 3-16-04
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Air Drilled
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas L. Lamb
Title: President Date: 2/5/04
Subscribed and sworn to before me this 5th day of February
20 04
Notary Public: Pamela G. Graves
Date Commission Expires: 6-4-05

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

PAMELA G. GRAVES
Notary Public - State of Kansas
My Appt. Expires 6/14/05

ORIGINAL

Operator Name: Quest Energy Service, Inc.

Lease Name: C. Hardin

Well #: 23-1

Sec. 23 Twp. 28 S. R. 17 [x] East [] West

County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No (Attach Additional Sheets)

Samples Sent to Geological Survey [] Yes [x] No

Cores Taken [] Yes [x] No

Electric Log Run [x] Yes [] No (Submit Copy)

List All E. Logs Run:

Density-Neutron Dual Induction - Guard Log

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[x] Log Formation (Top), Depth and Datum [x] Sample

Table with 3 columns: Name, Top, Datum. Rows include Lenapah Lime (461', +589'), Altamont Lime (493', +507'), Pawnee Lime (600', +400'), Oswego Lime (669', +391'), Verdergris Lime (783', +217'), Mississippi Lime (1098', -98').

CASING RECORD [x] New [] Used

Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes checkboxes for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)

Table with 3 columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record. Includes 'Waiting on Pipeline' entry.

TUBING RECORD Size Set At Packer At Liner Run [] Yes [] No

Date of First, Resumerd Production, SWD or Enh. Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (Explain)

Table with 8 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval

[] Vented [] Sold [] Used on Lease [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)

James D. Lorenz KCC Lic. #9313
 543A 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

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CEMENT TREATMENT REPORT

TICKET NUMBER 110503B
 LOCATION Neosh Co
 FOREMAN JL RL KR

ORIGINAL

C HARRIN

DATE <u>1/05/03</u>	CUSTOMER# <u>3</u>	WELL NAME <u>HARRIN C #23-1</u>	
SECTION <u>23</u>	TOWNSHIP <u>28</u>	RANGE <u>47</u>	COUNTY <u>Neosh Co</u>
CUSTOMER <u>Quest Energy Services, Inc</u>			
MAILING ADDRESS <u>P.O. 100</u>			
CITY <u>Benedict</u>			
STATE <u>KS</u>		ZIP CODE <u>66714</u>	
TIME ARRIVED ON LOCATION			

HOLE	PIPE	ANNUAL VOLUME IN LINEAR FT./BL.
6 3/4"	4 1/2"	40.5
6 1/4"	4 1/2"	54.5
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
TUBING-LINEAR FT./BL.		
4 1/2"	9.5 lb.	61.7
4 1/2"	10.5 lb.	63.1
4 1/2"	11.6 lb.	64.5
2 1/2"		170
2"		250

WELL DATA	
HOLE SIZE	<u>6 3/4"</u>
TOTAL DEPTH	<u>1139</u>
CASING SIZE	<u>4 1/2"</u>
CASING DEPTH	<u>1133</u>
OPEN HOLE	<u>1135.25</u>
PACKER DEPTH	
WIRE LINE	READING BEFORE <u>1142</u>
WIRE LINE	READING AFTER <u>1141</u>
TREATMENT VIA	

TYPE OF TREATMENT

- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG AND ABANDON
- PLUG BACK
- MISP. PUMP
- WASH DOWN
- OTHER

INSTRUCTIONS PRIOR TO JOB _____

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____

HOOKED ONTO 4 1/2" CASING. ESTABLISHED CIRCULATION WITH 5 BARRELS OF WATER, RAN 6 Sx. GEL, 1 Sx. COTTONSEED HULLS, 2 Sx. METASILICATE AHEAD, THEN BLENDED 175 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED 17.7 BARRELS OF WATER.

- PLUG ON BOTTOM
- SHUT IN PRESSURE 1500
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS

[Signature]
 (SIGNATURE)