

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5056  
Name: F.G. Holl Company, L.L.C.  
Address: 9431 East Central, Suite #100  
City/State/Zip: Wichita, Kansas 67206-2543  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Franklin R. Greenbaum  
Phone: (316) 684-8481  
Contractor: Name: G&L Well Service Inc.  
License: 8253

API No. 15 - 009-23,873-0001  
County: Barton  
C NE SW SE Sec. 6 Twp. 20 S. R. 13  East  West  
990 feet from S N (circle one) Line of Section  
1650 feet from E W (circle one) Line of Section

Wellsite Geologist: Randy Lilak  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp.  ANCHITA, KS  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: BOY SCOUTS "OWWO" Well #: 1-6  
Field Name: South Chaffee

If Workover/Re-entry: Old Well Info as follows:  
Operator: Allen Drilling Company  
Well Name: Boy Scouts No. 1-6  
Original Comp. Date: 02/15/1985 Original Total Depth: 3585'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 3420' Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

Producing Formation: Red Eagle  
Elevation: Ground: 1860' Kelly Bushing: 1866'  
Total Depth: 3585' Plug Back Total Depth: 3420'  
Amount of Surface Pipe Set and Cemented at 763' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

RU: 10/01/2003 ~~02/1985~~ 01/28/2004  
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan ALL TEST 3-16-04  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum  
Title: Exploration Manger Date: 02/05/2004  
Subscribed and sworn to before me this 5th day of February, 2004  
19 Betty B. Herring  
Notary Public: Betty B. Herring

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
\_\_\_\_\_  
UIC Distribution

Date Commission Expires: 04/30/2006

Notary Public - State of Kansas  
**BETTY B. HERRING**  
My Appt. Exp. 4/30/2006

X

Operator Name: F.G. Holl Company, L.L.C. Lease Name: BOY SCOUTS "OWWO" Well #: 1-6  
 Sec. 6 Twp. 20 S. R. 13  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	See original ACO-1	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run:			
CDL/CNS/GR/CAL MSFL/WEL/DLL			

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"		763'		375sx	
Production		5-1/2"		3582'	50/50 Poz	175sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4 SPF	3482'-3500', 3510'-3522' Arbuckle	Treat w/ 1500 gal 15% DSFE acid.	
		Treat w/ 500 gal 15% Mud acid & 1500 gal	
		15% DSFE acid.	
	2249'-2256' Red Eagle. CIBP @ 3420'		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	2244'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
Waiting on Gas line connection	<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled 2249'-2256' Red Eagle

Production Interval:  Other *(Specify)*

## TREATMENT REPORT



Customer ID				Date			
Customer				10-15-03			
Lease				Lease No.		Well #	
FG Holl				Boy Scout		1-6	
Field Order #		Station		Casing		Depth	
1182		Pratt KS		3 1/2		3585	
Type Job				Formation		Legal Description	
Port Collar owwo						6-20s-13w	
County		State					
Barton		KS					

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
3 1/2	2 7/8			1 1/2 ski Holl Blend		1000		
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
2489	Port Collar			1.54 ft <sup>3</sup>				
Volume	Volume	From	To	Pad	Min		10 Min.	
1400				48 Bbl's 5L				
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
1000	1000			20 Bbl's Salt				
Well Connection	Annulus Vol.	From	To	Flush	HHP Used		Annulus Pressure	
				12 Bbl's m.d.				
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
				12 Bbl's S.F.				

Customer Representative	Station Manager	Treater
Rob Long	Dave Autry	D. Scott
Service Units	106	35
	59	44
	26	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1000					On loc w/ Trk's Safety mtg
1120	300		1	1	locate Port Collar & psi Tbg
1125	500				Open Port Collar
1128	400		20	5	1st Salt Flush & Est. Circ
1132	400		12	5	St med Flush Good Circ
1135	400		12	5	St Super Flush
1137	400		5	5	H <sub>2</sub> O Spacer
1140	350		48	4.5	Mix Cont @ 13.8 ppg 175 sk
1154	0			3	St Disp w/H <sub>2</sub> O
1157	900		10	2	10 Bbl's Disp out Caught psi
1203	400		14	0	14 Bbl's Disp out Chase Port Collar
1206	1000				psi Test Psg & Tool Closed
1208					Chased Release psi
					Run 5 JTs Tbg
1220	400		30	4	Rev Tbg out Good Int Flag
					Good Circ Thru Job
					T.O.H. w/ Tbg

RECEIVED  
KANSAS CORPORATION COMMISSION

FEB 05 2004

CONSERVATION DIVISION  
WICHITA KS

Job Complete  
Thank you Scotty

## TREATMENT REPORT



Customer ID			Date		
Customer <b>F6 Hall</b>			10-14-03		
Lease <b>Bay Scout</b>			Lease No.	Well # <b>1-6</b>	
Field Order # <b>7031</b>	Station <b>Pratt KS</b>	Casing <b>8 1/2</b>	Depth <b>3383</b>	County <b>Barton</b>	State <b>KS</b>
Type Job <b>Port Collar DWWD Long String</b>			Formation	Legal Description <b>6-20s-13w</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
3 1/2				30-50 pot			1500	
Depth 3368	Depth PBTD	From	To	Pre Pad	Max			5 Min.
Volume 87	Volume	From	To	Holl Blend	Min			10 Min.
Max Press 1500	Max Press	From	To	1.54 #3 13.8 ppg	Avg			15 Min.
Well Connection	Annulus Vol.	From	To	48 Bbls 5C	HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	20 Bbls Salt 12 ml	Gas Volume			Total Load
		From	To	Flush 12 S.F.				

Customer Representative <b>Rob Long</b>	Station Manager <b>Dave Austry</b>	Treater <b>D. Scott</b>
---	------------------------------------	-------------------------

Service Units	106	35	57	44	76
---------------	-----	----	----	----	----

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1000					On loc w/ Trki Safety Mtg L.D. Baffle Top S.J. Port 16 Mare 2400 Csg on Bottom
2001	400		20	5	St Salt Flush
2004	400		12	5	St Mud Flush
2006	400		12	5	St Super Flush
2009	400		5	5	H2O Spacer
2010	425		48	4.5	mix Amt 13.8 ppg 175 ski
2021	0		10	5	Close In & Wash Pump & line
2023	100			6.5	Release Plug & St Disp w/ H2O
2032	350		55	6.0	55 Bbls Disp Out Lift Cnt
2037	1250		87	0	Plug Down pr Test Csg
2038					Release pr Flowed Back
2039	1500				repressure Csg & Release Flowed Back
2041	700				pr Csg Plug Down on Baffle Close In w/ H2O Good Circ Thru Job

RECEIVED  
KANSAS CORPORATION COMMISSION  
FEB 05 2004  
CONSERVATION DIVISION  
WICHITA, KS

Job Complete  
Thanks you Scott