

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31120
Name: Pelican Hill Oil & Gas, Inc.
Address: 1401 N. El Camino Real, Ste. 207
City/State/Zip: San Clemente, CA 92672
Purchaser: Link Energy, Inc.
Operator Contact Person: Allen J. Gross
Phone: (949) 498-2101
Contractor: Name: Murray Drilling Co. Inc.
License: 30606

Wellsite Geologist: Alan Downing
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 16 2004
CONSERVATION DIVISION
WICHITA, KS

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. 023287

| | | |
|-----------------------------------|-----------------|---|
| <u>11-11-03</u> | <u>11-17-03</u> | <u>11-18-03</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15199203050000
County: Wallace
SW NW SE Sec. 31 Twp. 15 S. R. 41 East West
1650 feet from (S) N (circle one) Line of Section
2310 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW

Lease Name: OFL Well #: 9-31

Field Name: Mt. Sunflower

Producing Formation: Morrow Sand

Elevation: Ground: 3779 Kelly Bushing: 3789

Total Depth: 5074 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 371 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2735.15'
feet depth to Surface w/ 500 sx cmt.

Drilling Fluid Management Plan ME 11-19-04
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____ RECEIVED
KANSAS CORPORATION COMMISSION

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ CONSERVATION DIVISION
WICHITA, KS Docket No.: _____

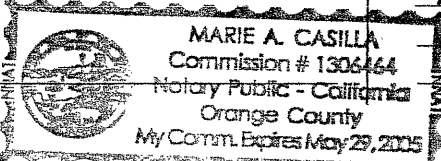
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen J. Gross
Title: PRESIDENT Date: 1-23-04

Subscribed and sworn to before me this 23 day of January

2004
Notary Public: Marie A. Casilla



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Pelican Hill Oil & Gas, Inc Lease Name: OFL Well #: 9-31

Sec. 31 Twp. 15 S. R. 41 East West County: Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| <p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: Sent with original package. -None-</p> | <p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Cherokee Shale</td> <td>4703</td> <td>-914</td> </tr> <tr> <td>Morrow Shale</td> <td>4925</td> <td>-1163</td> </tr> <tr> <td>Morrow Lime</td> <td>5050</td> <td>-1261</td> </tr> </tbody> </table> | Name | Top | Datum | Cherokee Shale | 4703 | -914 | Morrow Shale | 4925 | -1163 | Morrow Lime | 5050 | -1261 |
|--|---|-------|-----|-------|----------------|------|------|--------------|------|-------|-------------|------|-------|
| Name | Top | Datum | | | | | | | | | | | |
| Cherokee Shale | 4703 | -914 | | | | | | | | | | | |
| Morrow Shale | 4925 | -1163 | | | | | | | | | | | |
| Morrow Lime | 5050 | -1261 | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Production | 12-1/4" | 8-5/8" | 24.00 | 371' | Common | 290 | 2% Gel |
| | 7-7/8" | 5-1/2" | 15.50 | 5074' | Common Pozmix | 300 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|---|---|---|-------|
| 2 | 2460' - 2500' | 3-1/2" Aluminum Strips | |
| 1 | 2560' - 2610' | 3-1/2" Aluminum Strip Jets | |
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| | | | | | |
|--|-----------|---|-------------|---------------|---|
| TUBING RECORD | | Size <u>2-7/8"</u> | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. <u>2-11-04</u> SWD | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. ORIGINAL 14890

P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

OAKLEY
CITY C/T C/T

| | | | | | | | |
|---------------------|--------------------|---|------------------|------------|----------------------------|---------------------------|----------------------------|
| DATE <u>1-18-03</u> | SEC <u>31</u> | TWP <u>153</u> | RANGE <u>41W</u> | CALLED OUT | ON LOCATION <u>7:30 PM</u> | JOB START <u>11:00 AM</u> | JOB FINISH <u>12:00 AM</u> |
| LEASE <u>D.P.L.</u> | WELL # <u>9-31</u> | LOCATION <u>SHARON SPRINGS 8W-13S-12W-P2#</u> | | | COUNTY <u>WALLACE</u> | STATE <u>KS</u> | |

OLD OR NEW (Circle one)

CONTRACTOR MURFIN DRILL RIG # 14 OWNER SAME

TYPE OF JOB Production string

HOLE SIZE 7 7/8" T.D. 5074' CEMENT AMOUNT ORDERED 500 SKS 60/40 POZ 6 3/4" 1/4" FLO-SEAL

CASING SIZE 5 1/2" DEPTH 2735.15'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT 21.43'

CEMENT LEFT IN CSG. 21.43

PERFS.

DISPLACEMENT 6 1/2 BBL

EQUIPMENT

PUMP TRUCK CEMENTER TERRY

300 HELPER WAYNE

BULK TRUCK

361 DRIVER FUZZY

BULK TRUCK

DRIVER

COMMON 300 SKS @ 8 3/4 2505

POZ MIX 200 SKS @ 3 80 760

GEL 26 SKS @ 10 7/8 260

CHLORIDE @

@

@

@

FLO-SEAL 125 # @ 1 40 175

@

@

@

HANDLING 500 SKS @ 1 15 575

MILEAGE 054 PER SK / MILE 1700

RECEIVED
KANSAS CORPORATION COMMISSION

TOTAL 5975

FEB 02 2004

REMARKS:

CONSERVATION DIVISION
WICHITA, KS

SERVICE

MIX 10 SKS MOUSE HOLE

MIX 15 SKS RAT HOLE

MIX 475 SKS DOWN 5 1/2 CASING

+ DISPLACE WITH 6 1/2 BBL WATER

FLOAT HELD

PLUG LANDED

CEMENT DID NOT CURE

THANK YOU

DEPTH OF JOB 2735'

PUMP TRUCK CHARGE 1130

EXTRA FOOTAGE @

MILEAGE 68 MI @ 3 50 238

PLUG @

@

@

TOTAL 1368

CHARGE TO: PELICAN HILL OIL & GAS

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

5 1/2"

1- PACKER SHOES @ 1325

1- LATCH DOWN PLUG ASSY @ 350

5- CENTRALIZERS @ 50 250

2- BASKETS @ 128 256

@

TOTAL 2181

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE James Robinson

PRINTED NAME

ALLIED CEMENTING CO., INC. ORIGINAL 14886

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: OAKLEY

| | | | | | | | |
|--------------------------------|--------------------|---|------------------|------------|----------------------------|--------------------------|---------------------------|
| DATE <u>11-11-03</u> | SEC <u>31</u> | TWP <u>15S</u> | RANGE <u>41W</u> | CALLED OUT | ON LOCATION <u>7:15 AM</u> | JOB START <u>8:45 PM</u> | JOB FINISH <u>9:15 PM</u> |
| LEASE <u>O.F.L.</u> | WELL # <u>9-31</u> | LOCATION <u>SHARON SPRINGS 8W-13S-1/2L0</u> | | | COUNTY <u>WALLACE</u> | STATE <u>KS</u> | |
| OLD OR <u>NEW</u> (Circle one) | | | N INTO | | | | |

CONTRACTOR MURFIN DRILLING AEL #14 OWNER SAME

TYPE OF JOB SURFACE

HOLE SIZE 12 1/4 T.D. 371' CEMENT AMOUNT ORDERED 290 SKS COM 390 CC 28 GEL 1/4" FLO-SEAL

CASING SIZE 8 3/8" DEPTH 371'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 500 PSI MINIMUM 100 PSI COMMON 290 SKS @ 8 3/4" 2421 50

MEAS. LINE SHOE JOINT 45.80' POZMIX @

CEMENT LEFT IN CSG. 45.80' GEL 6 SKS @ 10 00 60 00

PERFS. CHLORIDE 10 SKS @ 30% 300 00

DISPLACEMENT 20 3/4 BBL FLO-SEAL 73 @ 1 40 102 20

EQUIPMENT

PUMP TRUCK # 300 CEMENTER FERRY HANDLING 290 SKS @ 1 15 333 50

BULK TRUCK # 361 HELPER WAYNE MILEAGE 054 PER SK / MILE RECEIVED 986 00

BULK TRUCK # DRIVER LOUNCE KANSAS CORPORATION COMMISSION

FEB 02 2004

TOTAL 4203.20

REMARKS:

CONSERVATION DIVISION
WICHITA, KS

SERVICE

CEMENT DID CTRLV

DEPTH OF JOB 371'

PUMP TRUCK CHARGE 520 00

EXTRA FOOTAGE @

MILEAGE 68 MI @ 3 50 238 00

PLUG 8 3/8 SURFACE @ 45 00

@

@

TOTAL 803 00

CHARGE TO: PELICAN HILL OIL & GAS

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

1- BAFFLE PLATE @ 45 00

1- CENTRALIZER @ 55 00

@

@

@

@

TOTAL 160 00

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Greg Lurich

GREG LURICH
PRINTED NAME