

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31120  
Name: Pelican Hill Oil & Gas, Inc.  
Address: 1401 N. El Camino Real, Ste. 207  
City/State/Zip: San Clemente, CA 92672  
Purchaser: Link Energy, Inc.  
Operator Contact Person: Allen J. Gross  
Phone: ( 949 ) 498-2101  
Contractor: Name: Murfin Drilling  
License: 30606  
Wellsite Geologist: Alan Downing

Designate Type of Completion: **CONSERVATION DIVISION WICHITA, KS**  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc.)  
If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
9-20-03 9-28-03 10-8-03  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15199203020000  
County: Wallace  
W2 SE SE Sec. 8 Twp. 15 S. R. 41  East  West  
690 feet from (S) / N (circle one) Line of Section  
1110 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Okeson Well #: 2-8  
Field Name: Mt. Sunflower  
Producing Formation: Upper Morrow  
Elevation: Ground: 3785' Kelly Bushing: 3795'  
Total Depth: 5159' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 366 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 2773' Feet  
If Alternate II completion, cement circulated from 2773'  
feet depth to Surface w/ 500 sx cmt.

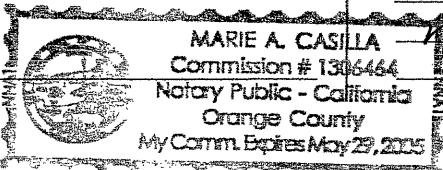
Drilling Fluid Management Plan 11/13/04  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Allen J. Gross  
Title: PRESIDENT Date: 1-23-04  
Subscribed and sworn to before me this 23 day of January,  
20 04.  
Notary Public: Marie A. Casilla

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
if Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution



ORIGINAL

Operator Name: Pelican Hill Oil & Gas, Inc Lease Name: Okeson Well #: 2-8

Sec. 8 Twp. 15 S. R. 41  East  West County: Wallace

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy)  List All E. Logs Run:  Sent with original package. Sonic Dual Induction	<input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample Formation (Top), Depth and Datum  <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="width:60%;">Name</th> <th style="width:20%;">Top</th> <th style="width:20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Morrow Shale</td> <td>4971</td> <td>-1176</td> </tr> <tr> <td>Morrow Sand Upper</td> <td>4976</td> <td>-1181</td> </tr> <tr> <td>Morrow Lime</td> <td>5098</td> <td>-1303</td> </tr> </tbody> </table>	Name	Top	Datum	Morrow Shale	4971	-1176	Morrow Sand Upper	4976	-1181	Morrow Lime	5098	-1303
Name	Top	Datum											
Morrow Shale	4971	-1176											
Morrow Sand Upper	4976	-1181											
Morrow Lime	5098	-1303											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	12-1/4"	8-5/8"	24.00	366'	Common	275	3%cc, 2%gel
<i>Surf</i> →	7-7/8"	5-1/2"	15.50	5159'	Common	500	6% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	4990' - 4996'	3-3/8" Owen Exp. Chrg. (36)	
RECEIVED KANSAS CORPORATION COMMISSION FEB 16 2004 CONSERVATION DIVISION WICHITA, KS			

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-7/8"	5146'		

Date of First, Resumerd Production, SWD or Enhr. 10-15-03	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		2 MMCF	0		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

# ALLIED CEMENTING CO., INC. ORIGINAL 11164

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>10/7/03</u>	SEC. <u>8</u>	TWP. <u>15s</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>11:30 AM</u>	JOB FINISH <u>12:50 PM</u>
LEASE <u>O'Keefe</u>	WELL# <u>2-8</u>		LOCATION <u>Sharon Springs 8w 9s 15w 15w</u>		COUNTY <u>Wallace</u>	STATE <u>Ks</u>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Eastern Colo. Well Service  
 TYPE OF JOB Cmt Port Collar  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE 5 1/2 15.50 DEPTH \_\_\_\_\_  
 TUBING SIZE 2 3/4 DEPTH 2773  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL Port Collar DEPTH 2773  
 PRES. MAX 1000 MINIMUM 150  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS. \_\_\_\_\_  
 DISPLACEMENT 16 BBL

OWNER Same

**CEMENT**

AMOUNT ORDERED

500 sks 60/40 + 67 gal 1/4" Flo-Seal

COMMON	<u>300</u>	SKs @	<u>8.35</u>	<u>2,505.00</u>
POZMIX	<u>200</u>	SKs @	<u>3.80</u>	<u>760.00</u>
GEL	<u>26</u>	SKs @	<u>10.00</u>	<u>260.00</u>
CHLORIDE		@		
<u>Flo-Seal</u>	<u>125#</u>	@	<u>1.40</u>	<u>175.00</u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Max  
 # 973-281 HELPER Andrew  
 BULK TRUCK  
 # 761 DRIVER Jarrod  
 BULK TRUCK  
 # \_\_\_\_\_ DRIVER \_\_\_\_\_

RECEIVED

KANSAS CORPORATION COMMISSION

FEB 02 2004

HANDLING 500 SKs @ 1.15 575.00  
 MILEAGE 5¢ per sk/mile 1,700.00

TOTAL 5,975.00

**REMARKS:**

CONSERVATION DIVISION  
WICHITA, KS

**SERVICE**

Test Csg to 1000 PSI Open Tool  
Take Injection Rate 4 BBL/min @ 400 PSI  
Mix 500 sks Cmt Displace 15 BBL  
Close Tool Test Csg to 1000 PSI  
Run 500 sks to top Reverse Hole Clean  
Circulated About 20 BBL Cmt to V  
PIT

DEPTH OF JOB	<u>2773</u>		
PUMP TRUCK CHARGE			<u>650.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>68 mile</u>	@	<u>3.50</u> <u>238.00</u>
PLUG	@		

TOTAL 888.00

CHARGE TO: Pelican Hill Oil & Gas  
 STREET \_\_\_\_\_  
 CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

	@		
	@		
	@		
	@		
	@		

TOTAL \_\_\_\_\_

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE Gary [Signature]

PRINTED NAME \_\_\_\_\_

# ALLIED CEMENTING CO., INC.

14212  
**ORIGINAL**

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Oakley

DATE <u>9-21-03</u>	SEC. <u>8</u>	TWP. <u>15S</u>	RANGE <u>41W</u>	CALLED OUT	ON LOCATION <u>Midnite</u>	JOB START <u>2:00 PM</u>	JOB FINISH <u>2:30 PM</u>
LEASE <u>Okeson</u>	WELL # <u>2-8</u>		LOCATION <u>Sharon Springs 8W-8S</u>		COUNTY <u>Wallace</u>	STATE <u>Kan</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)				<u>1E-3/4S</u> <i>vis</i>			

CONTRACTOR <u>MurFin Digs Co #14</u>		OWNER <u>Same</u>
TYPE OF JOB <u>Surface</u>		
HOLE SIZE <u>12 1/4</u>	T.D. <u>366'</u>	CEMENT AMOUNT ORDERED <u>275 SKS com</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>366'</u>	<u>3%acc - 2%cel</u>
TUBING SIZE	DEPTH	
DRILL PIPE	DEPTH	
TOOL	DEPTH	
PRES. MAX	MINIMUM	
MEAS. LINE	SHOE JOINT <u>4B'</u>	
CEMENT LEFT IN CSG.	<u>4B'</u>	
PERFS.		
DISPLACEMENT <u>20 3/4 BBL</u>		

COMMON	<u>275 SKS @ 8<sup>35</sup></u>	<u>2,296<sup>25</sup></u>
POZMIX	_____ @ _____	_____
GEL	<u>5 SKS @ 10<sup>00</sup></u>	<u>50<sup>00</sup></u>
CHLORIDE	<u>10 SKS @ 30<sup>00</sup></u>	<u>300<sup>00</sup></u>
	_____ @ _____	_____
	_____ @ _____	_____
	_____ @ _____	_____
	_____ @ _____	_____
HANDLING	<u>275 SKS @ 1<sup>15</sup></u>	<u>316<sup>25</sup></u>
MILEAGE	<u>54 per SK/mile</u>	<u>935<sup>00</sup></u>

**EQUIPMENT**

PUMP TRUCK CEMENTER Walt  
# 373 HELPER Andrew  
BULK TRUCK DRIVER Fuzzy  
# 218  
BULK TRUCK DRIVER \_\_\_\_\_  
# \_\_\_\_\_

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FEB 02 2004

TOTAL 3,892<sup>50</sup>

**REMARKS:**

Cement Did Circ ✓  
handed Plug on insert  
[Signature]

CONSERVATION DIVISION  
WICHITA, KS

**SERVICE**

DEPTH OF JOB	_____	
PUMP TRUCK CHARGE	_____	<u>520<sup>00</sup></u>
EXTRA FOOTAGE	_____ @ _____	_____
MILEAGE	<u>68-miles @ 3<sup>50</sup></u>	<u>238<sup>00</sup></u>
PLUG	<u>8 5/8 Surface @</u>	<u>45<sup>00</sup></u>
	_____ @ _____	_____
	_____ @ _____	_____
		TOTAL <u>803<sup>00</sup></u>

CHARGE TO: Pelican Hill  
STREET \_\_\_\_\_  
CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

**FLOAT EQUIPMENT**

<u>8 5/8</u>		
<u>1- Baffle Plate</u>	@	<u>45<sup>00</sup></u>
<u>1- Centralizer</u>	@	<u>55<sup>00</sup></u>
	@	
	@	
	@	

TOTAL 100<sup>00</sup>

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TAX \_\_\_\_\_  
TOTAL CHARGE \_\_\_\_\_  
DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

SIGNATURE [Signature] JAMES REMBER  
PRINTED NAME