

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 125 N. Market, Suite 1075
City/State/Zip: Wichita, Kansas 67202
Purchaser: n/a
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: Mallard J.V. Inc.
License: 4958
Wellsite Geologist: Ken LeBlanc

RECEIVED

FEB 10 2004

KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12-27-03</u>	<u>01-04-04</u>	<u>01-04-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007227870000
County: Barber
NW SE SE Sec. 9 Twp. 30 S. R. 12 East West
990 feet from (S) N (circle one) Line of Section
990 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Boyd Well #: 1-9

Field Name: Amber Mills
Producing Formation: _____

Elevation: Ground: 1819 Kelly Bushing: 1824
Total Depth: 4650 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 374 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *Page 3-11-04*
(Data must be collected from the Reserve Pit)

Chloride content 28,000 ppm Fluid volume 1800 bbls
Dewatering method used no free fluid to haul, allow mud to dry

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

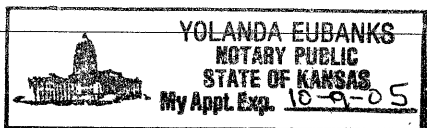
Signature: Richard H. Hiebsch

Title: President Date: February 9, 2004

Subscribed and sworn to before me this 9th day of February, 2004.

Notary Public: Yolanda Eubanks

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: Vincent Oil Corporation Lease Name: Boyd Well #: 1-9
 Sec. 9 Twp. 30 S. R. 12 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

DST's + charts on geo report
 Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See attached list

Compensated Density/Neutron, Dual Induction, Sonic

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	374	60/40 poz	260	2% gel, 3% cc
Plugging					60/40 poz	135	6% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)
 Estimated Production Per 24 Hours Oil Bbbs. Gas Mcf Water Bbbs. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify)

ORIGINAL

Boyd #1-9
990' FSL & 990' FEL
Section 9-T30S-R12W
Barber County, KS

RECEIVED
FEB 10 2004
KCC WICHITA

<u>Log:</u>	<u>Formation Top</u>	<u>Depth</u>	<u>Datum</u>
	Herrington	1996	(-172)
	Fort Riley	2168	(-344)
	Cottonwood	2515	(-691)
	Red Eagle	2643	(-819)
	Onaga Shale	2773	(-949)
	Wabaunsee	2821	(-997)
	Stotler	2957	(-1133)
	Tarkio Sand	2971	(-1147)
	Topeka	3335	(-1511)
	Heebner Shale	3707	(-1883)
	Brown Lime	3866	(-2042)
	Lansing	3879	(-2055)
	Stark Shale	4171	(-2347)
	BKC	4287	(-2463)
	Marmaton	4291	(-2467)
	Mississippian	4331	(-2507)
	Kinderhook Shale	4385	(-2561)
	Viola	4494	(-2670)
	Simpson Sand	4623	(-2799)
	RTD/ LTD	4650	(-2826)

ORIGINAL

Boyd #1-9
990' FSL & 990' FEL
Section 9-T30S-R12W
Barber County, KS

RECEIVED
FEB 10 2004
KCC WICHITA

Drill Stem Tests:

DST #1 2960 ft. to 3020 ft. (Tarkio Sand)

30", 45", 30", 45"
1st open: weak blow
2nd open: weak blow died in 5 min. flushed tool, same blow
Rec'd: 80 ft. of water cut mud (40% water, 60% mud)
Chlorides = 40,000, mud = n/a
IFP: 17# - 31# FFP: 36# - 74#
ISIP: 911# FSIP: 730#

DST #2 4160 ft. to 4185 ft. (L.K.C. Swope)

30", 60", 60", 90"
1st open: strong blow off bottom in 2 min.
2nd open: strong blow off bottom in 3 ½ min.
Rec'd: 620' of gas in pipe
120' of slightly gas and oil cut muddy water
(4% gas, 6% oil, 40% mud, 50% water)
660' of saltwater (chlorides = 15,000, mud = 3500)
IFP: 49# - 195# FFP: 207# - 359#
ISIP: 1512# FSIP: 1500#
Temp. 132 degrees

DST #3 4328 ft. to 4385 ft. (Mississippian)

30", 60", 45", 90"
1st open: fair blow increasing to 11 in.
2nd open: fair blow increasing to 6 in.
Rec'd: 1400' of gas in pipe
30' very slightly gas cut mud (8% gas, 92% mud)
IFP: 17# - 25# FFP: 18# - 40#
ISIP: 150# FSIP: 155#
Temp. 122 degrees

ALLIED CEMENTING CO., INC. 15026

ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine L.P.

DATE <u>12-27-03</u>	SEC. <u>09</u>	TWP. <u>30S</u>	RANGE <u>12W</u>	CALLED OUT <u>2:00 P.M.</u>	ON LOCATION <u>3:30 P.M.</u>	JOB START <u>6:20 P.M.</u>	JOB FINISH <u>5:46 P.M.</u>
LEASE <u>Boyd Oil Well</u>		WELL # <u>1-9</u>	LOCATION <u>Sawyer KS, 2S</u>		COUNTY <u>Barber</u>	STATE <u>KS,</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>2 E 2S 1/2 E N1/4 T10</u>				

CONTRACTOR Mallard
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 374
 CASING SIZE 8 5/8 DEPTH 374
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 374
 TOOL _____ DEPTH _____
 PRES. MAX 250 PSI MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 15 FT
 CEMENT LEFT IN CSG. 15 FT
 PERFS. _____
 DISPLACEMENT Fresh Water 22 1/2 BBLs

OWNER Vincent Oil Co.
 CEMENT
 AMOUNT ORDERED 2605 x 60:40:2 + 3% cc

COMMON	<u>156</u>	<u>A</u>	@	<u>7.15</u>	<u>1115.40</u>
POZMIX	<u>104</u>		@	<u>3.80</u>	<u>395.20</u>
GEL	<u>5</u>		@	<u>10.00</u>	<u>50.00</u>
CHLORIDE	<u>8</u>		@	<u>30.00</u>	<u>240.00</u>
			@		
			@		
			@		
			@		
			@		
HANDLING	<u>273</u>		@	<u>1.15</u>	<u>313.95</u>
MILEAGE	<u>15</u>	<u>x 273</u>	<u>x .05</u>		<u>204.75</u>

EQUIPMENT
 PUMP TRUCK CEMENTER David W.
 # 302 HELPER Dwayne W.
 BULK TRUCK
 # 364 DRIVER Bill M.
 BULK TRUCK
 # _____ DRIVER _____

RECEIVED TOTAL 2,319.30

FEB 10 2004
KCC WICHITA SERVICE

REMARKS:

Pipe on bottom Break pipe
Pump 2605 x 60:40:2 + 3% cc
Displace w/ 22 1/2 BBLs Fresh
Water Shut in Cement Dis
Circ Rig Down

DEPTH OF JOB	<u>374</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>520.00</u>
EXTRA FOOTAGE	<u>74'</u>	@	<u>.50</u> <u>37.00</u>
MILEAGE	<u>15</u>	@	<u>3.50</u> <u>52.50</u>
PLUG	<u>Wooden</u>	@	<u>45.00</u> <u>45.00</u>
		@	
		@	

TOTAL 654.50

CHARGE TO: Vincent Oil Co.
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE ~~654.50~~
 DISCOUNT ~~0.00~~ IF PAID IN 30 DAYS

SIGNATURE X Jason R. Uebel X LAVERN R. URBAN
 PRINTED NAME

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

ALLIED CEMENTING CO., INC

14634
ORIGINAL

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Red Lodge

DATE <u>1-4-04</u>	SEC. <u>9</u>	TWP. <u>30 S</u>	RANGE <u>R2W</u>	CALLED OUT <u>10:20 AM</u>	ON LOCATION <u>12:30 PM</u>	JOB START <u>2:30 PM</u>	JOB FINISH <u>3:30 AM</u>
LEASE <u>Boyer Twin</u>	WELL # <u>1-9</u>	LOCATION <u>Swager</u>	COUNTY <u>Barber</u>		STATE <u>Ks</u>		
OLD OR NEW (Circle one) <u>OLD</u>		<u>25 2E 25 3E Minto</u>					

CONTRACTOR Mallard OWNER Vincent Oil Corp.
 TYPE OF JOB Rotary Plug

HOLE SIZE 7 7/8 TD. 4659 CEMENT AMOUNT ORDERED 135 5x 60.40.40 gel
 CASING SIZE 8 7/8 DEPTH 374

TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 x 16 # DEPTH 700
 TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____

PERFS. _____
 DISPLACEMENT 5 BBLs Mud + H₂O

EQUIPMENT

PUMP TRUCK # 372 CEMENTER Justin Hart
 HELPER Mark Brungardt
 BULK TRUCK # 344 DRIVER Travy Cushenberry
 BULK TRUCK # _____ DRIVER _____

COMMON <u>A</u>	<u>84</u>	@ <u>7.15</u>	<u>579.15</u>
POZMIX	<u>54</u>	@ <u>3.80</u>	<u>205.20</u>
GEL	<u>7</u>	@ <u>10.00</u>	<u>70.00</u>
CHLORIDE		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>42</u>	@ <u>1.15</u>	<u>163.30</u>
MILEAGE	<u>1 1/2 x 15</u>	@ <u>1.05</u>	<u>106.50</u>
			TOTAL <u>1124.15</u>

RECEIVED

FEB 10 2004 SERVICE

REMARKS:
load hole @ 700' 4" Rig #
50 5x 60.40.40 @ 13.8 #
Disp 5 BBLs Mud + H₂O
load hole @ 390'
50 5x 60.40.40 @ 13.8 #
Disp 2 BBLs H₂O
load hole @ 40' 10 5x 60.40.40
10 5x Mouse 15 5x Rat

KCC WICHITA
 DEPTH OF JOB 700
 PUMP TRUCK CHARGE _____ 500.00
 EXTRA FOOTAGE @ _____
 MILEAGE 15 @ 3.50 52.50
 PLUG @ _____
 @ _____
 @ _____

TOTAL 572.50

CHARGE TO: Vincent Oil Corp.
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

 @ _____
 @ _____
 @ _____
 @ _____
 @ _____

TOTAL _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 572.50
 DISCOUNT 0.00 IF PAID IN 30 DAYS

SIGNATURE Mal D. Elsen

Mark D. Elsen
 PRINTED NAME

**ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING**