

KANSAS

WELL COMPLETION REPORT AND DRILLER'S LOG

API No. 15 — 039 — 20,610 - 00 - 00
County Number

S. 1 T. 1 R. 26 E W

Loc. E/2 SW NW

Operator

Advantage Resources, Inc.

County Decatur

640 Acres
N

Address

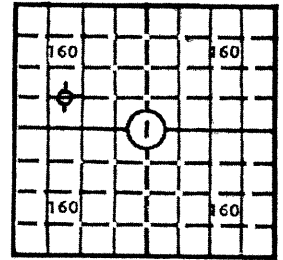
1600 Broadway, Suite 1940, Denver, Colorado 80202

Well No.

5-1

Lease Name

Huff



Footage Location

1980 feet from (N) (S) line

990 feet from (E) (W) line

Principal Contractor

Murfin Drilling Company

Geologist

Ric Morgan

Spud Date

10-7-81

Date Completed

10-14-81

Total Depth

3675

P.B.T.D.

0

Elev.: Gr. 2506

Directional Deviation

Less than 1°

Oil and/or Gas Purchaser

N.A.

DF 2510 KB 2511

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	244	Poz	200	3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval(s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Advantage Resources, Inc.		DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:
Well No. 5-1	Lease Name Huff	Dry Hole
S 1 T 1 R 26 ^W		

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST No. 1 3371-90 Misrun			Anhydrite	2001
DST No. 2 3371-90 (Lansing "B")			Base Anhydrite	2027
30" - 60" - 30" - 120"			Heebner	3294
Rec 10' mud			Lansing	3331
FP 40-40, 40-40			'B'	3376
SIP 1135-1135			'C'	3415
HP 1794-1786			'D'	3449
DST No. 3 3433-75 (Lansing "D")			'E'	3492
15" - 60" - 15" - 120"			'F'	3516
Rec. 60' wtry mud			'G'	3537
FP 100-100, 100-100			Base K.C.	3570
SIP 599-567			Marmaton	3583
HP 1730-1730			Ch. Sand	3624
DST No. 4 3465-3535 (Lansing E & F)			Gr. Wash	3652
30" - 60" - 60" - 120"			Granite	3667
Rec 1650' salt water			Total Depth	3675
FP 450-648, 718-767				
SIP 797-827				
HP 1691-1691				
Plugs:				
70 sx @ 900 feet				
30 sx @ 260 feet				
10 sx @ 40 feet				
5 sx in Rathole				

RECEIVED
STATE CORPORATION COMMISSION
OCT 22 1981
CONSERVATION DIVISION
Wichita, Kansas

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<i>Ric Marga</i>
	Signature
	Exploration Manager
	Title
	October 16, 1981
	Date