

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-195-21571-00-00
Spot: SWSESE Sec/Twnshp/Rge: 7-13S-21W
330 feet from S Section Line, 990 feet from E Section Line
Lease Name: MORTON Well #: 2
County: TREGO Total Vertical Depth: 4047 feet

Operator License No.: 33069
Op Name: ENCORE OPERATING COMPANY
Address: 1601 BLAKE STREET, SUITE 500
DENVER, CO 80202

PROD Size: 5.5 feet: 4098 200 SX CMT
SURF Size: 8.625 feet: 218 140 SX CMT

13153

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 03/17/2004 10:00 AM
Plug Co. License No.: 99998 Plug Co. Name: COMPANY TOOLS
Proposal Rcvd. from: ROLAND NYP Company: ENCORE OPERATING COMPANY Phone: (785) 737-3242

Proposed Plugging Method: Ordered out 325 sxs 60/40 pozmix - 10% gel - 500# hulls.
Port collar at 1680'.

Plugging Proposal Received By: JAY PFEIFER Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 03/17/2004 12:30 PM KCC Agent: JAY PFEIFER

Actual Plugging Report:

Perfs:

Hooked up to the annulus and pumped 10 sxs cement.
S.I.P. 500#.
TIH with tubing - mixed and circulated cement with 190 sxs cement and 500# hulls.
POOH. Topped with 100 sxs cement.
Max. P.S.I. 500#. S.I.P. 150#.

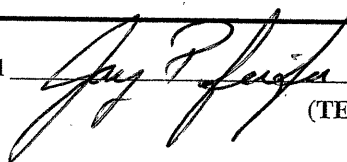
RECEIVED
MAR 23 2004
KCC WICHITA

Remarks: LEASE ORIGINALLY KNOWN AS MORTON #1-7. ALLIED CEMENTING COMPANY.

Plugged through: TBG

District: 04

Signed



(TECHNICIAN)

INVOICED

Form CP-2/3

DATE 3.23.04
INV. NO. 2004061321

MAR 19 2004

REPLACEMENT CARD

TRIPLE H OIL OPERATIONS
 BOX 248
 HAYS, KS. 67601

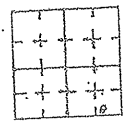
7-13-21W
 SW SE SE

#1-7 MORTON

CONTR RED TIGER DRILLING CTY TREGO

GEOL DAN REYNOLDS FIELD RIGA NW

ELV 2215 KB SPD 8/25/84 GARD ISSUED 12/26/85 IP P 40 BOPD, NW
 2210 GL DRLG COMP 9/6/84 KC 3738-3742
 API 15-195-21,571 MARM 3892-3922



LOG	Tops	Depth/Datum
ANH	1641 + 574
*B/ANH	1670 + 545
*TOP	3296-1081
*HEEB	3527-1312
*TOR	3547-1332
LANS	3560-1345
*BKC	3803-1588
*MARM	3887-1672
ARB	3974-1759
RTD	4045-1830
LTD	4047-1832
*SAMPLE TOPS		

8 5/8 " 218 / 140SX, 5 1/2 " 4098 / 200SX
 DST (1) 3625-3644 (LKC) / 30-60-30-30, REC 15' M, NS, SIP
 792-737#, FP 109-108 / 81-81#, BHT 116°
 DST (2) 3708-3735 (KC) / 30-30-30-30, REC 10' M, SIP 408-
 61#, FP 37-37 / 37-37, BHT 117°
 DST (3) 3898-3930 (MARM) / 30-30-30-30, REC 10' M, SIP 470-
 235#, FP 49-49 / 37-37#, BHT 119°
 DST (4) 3728-3768 (KC) / 30-60-30-30, REC 20' M, W / OIL
 SPTS, SIP 1298-1076#, FP 37-37 / 37-37#
 MICT - CO, PF-(MARM) 3892-3922, W / 2 SPF, AC 2500 GAL
 (15% MCA), FRAC 200SX 20/10 SD & 100SX 10/20 SD & 100B
 GEL WTR, SWB DWN, SO, PF (KC) 3738-3742, W / 2 SPF, AC
 2000 GAL (15% MCA), SWB DWN, SO, SET 2 3/8 " TBG AT
 4026', POP, P 40 BOPD, NW, COMMINGLED, 9/18/84

CORRECTION & INFO RELEASED: 6/5/86 - ELEV WAS 2178 KB -
 WAS OIL WELL - TIGHT HOLE

NOTE: 3/7/85 - ORIGINALLY FIRST REPORTED AS GEAR PETRO-
 LEUM COMPANY, INC, AS OPERATOR, OPERATIONS TURNED
 OVER TO TRIPLE H OIL OPERATIONS AT CSG POINT

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 INDEPENDENT OIL & GAS SERVICE, INC.
 WICHITA, KANSAS

MORTON