15-147-00747-0001

E-08,461

12-16 API Number: 15-147-00747-0000 STATE CORPORATION COMMISSION ___/4 SEC.___32__,_01__S,_18__W CONSERVATION DIVISION - PLUGGING SW SE NW 130 SOUTH MARKET, SUITE 2078 feet from S section line 2970 WICHITA, KANSAS 67202 3630 feet from E section line Operator license# 5242 Lease: Dixon Well # 1 County: Phillips //4.47 Operator: Petroleum Management, Inc. Address: 14201 East Central Well total depth 3522 Conductor Pipe: 0 inch @ 0 Wichita, Kansas 67230 Surface Pipe: 8 5/8 Inch 189 Feet W/130 sxs.cmt. Aband. oil well___, Gas well____, Input well_X_, SWD___, D & A____ Plugging contractor: Allied Cementing License# -Address: Russell, Kansas 67665 Company to plug at: Hour: 9:00 A.M. Day: 15 Month: December Year 1998 Plugging proposal received from: Jason Bach - Leland Bach Company: Petroleum Management, Inc. Phone: 316-733-5600 Were: 5 1/2" casing set at 3250' w/250 sxs cement. Ordered 325 sxs 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls. Perfs at 3401' - 3481'. Perf casing at 1820' and 1275'. Junk in the hole. Plugging Proposal Received by: Dennis Hamel Plugging operations attended by agent? All[], Part[X], None[] Completed: Hour: 10:15 A.M., Day 16, Month: December, Year: 1998 Actual plugging report: R.I.H. with tubing to 1850'. Spotted 150 sxs cement with 400# hulls mixed in cement. Pulled tubing to 900' and pumped 80 sxs cement with 300# hulls, shut down overnight. R.I.H. with tubing. Tagged T.O.C. at 1100'. Pumped 80 sxs cement with 300# hulls. Circulated at surface. P.O.O.H. with tubing and squeezed casing with 10 sxs cement to Max. P.S.I. 200#. 8 5/8" S.P. Squeezed 25 sxs cement with 100# hulls. Max. P.S.I. 200#. Remarks: Condition of casing(in hole): GOOD____ BAD_X Anhy.plug: YES___ NO Bottom plug(in place): YES___, CALC_X_, NO___ Dakota plug: YES___ X_, NO_ Plugged through TUBING X CASING Elevation:__ Newwis T. Hame (agent)

Form CP-2/3

I did[x] / did not[] observe the plugging.