

4-041997

E-08,461

12-16

API No. 15-147-00748-00001

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15- - 02-1950

SW NW SE /4 SEC. 32, 01 S, 18 W
1650 feet from S section line
2310 feet from E section line

Operator license# 5242

Lease: Davis Well # 2

Operator: Petroleum Management, Inc.

County: Phillips 117.75

Address: 14201 East Central
Wichita, Kansas 67230

Well total depth 3623 feet
Conductor Pipe: 0 inch @ 0 feet
Surface Pipe: 8 5/8 Inch 190 Feet
W/200 sxs.cmt.

Aband. oil well, Gas well, Input well X, SWD, D & A

Plugging contractor: Allied Cementing License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: 1:00 P.M. Day: 16 Month: December Year 1998

Plugging proposal received from: Jason Bach - Leland Bach

Company: Petroleum Management, Inc. Phone: 316-733-5600

Were: 5 1/2" casing set at 3462' w/200 sxs cement.

Ordered 200 sxs 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls.

Perfs at 3393' - 3443'.

1985: Perf at 1675' and squeezed with 250 sxs cement - did not circulate. Pumped 100 sxs 60/40 pozmix down 8 5/8" x 5 1/2" annulus. Max. P.S.I. 300#.

RECEIVED
STATE CORPORATION COMMISSION
Wichita, Kansas
DEC 28 1998
15-28-1998

Plugging Proposal Received by: Dennis Hamel

Plugging operations attended by agent? All[], Part[X], None[]

Completed: Hour: 5:30 P.M., Day 16, Month: December, Year: 1998

Actual plugging report: R.I.H. with tubing to top of fish. Spotted 150+ sxs cement with 400# hulls. P.O.O.H. with tubing and squeezed with 50+ sxs cement to 500#+.

8 5/8" S.P. Checked for cement at surface and pumped 25 sxs cement with 100# hulls.

Remarks:

Condition of casing(in hole): GOOD BAD X Anhy.plug: YES X NO

Bottom plug(in place): YES, CALC X, NO Dakota plug: YES X, NO

Plugged through TUBING X CASING Elevation: G.L.

I did[X] / did not[] observe the plugging.

Dennis L. Hamel
(agent)

Form CP-2/3

DEC 29 1998
60494