

4-041996

12-14

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Number: 15-147-00,755-0000

SW SW SW \_\_\_\_\_/4 SEC. 32, 01 S, 18 W  
330 feet from S section line  
4950 feet from E section line

Operator license# 5242

Lease: Hufstutter Well # E-3

Operator: Petroleum Management, Inc.

County: Phillips 111, 87

Address: 14201 East Central  
Wichita, Kansas 67230

Well total depth 3442 feet  
Conductor Pipe: 0 inch @ 0 feet  
Surface Pipe: 8 5/8 Inch 176 Feet  
W/125 sxs.cmt.

Aband. oil well , Gas well \_\_\_\_\_, Input well \_\_\_\_\_, SWD \_\_\_\_\_, D & A \_\_\_\_\_

Plugging contractor: Allied Cementing License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: 9:00 A.M. Day: 16 Month: December Year 1998

Plugging proposal received from: Jason Bach - Leland Bach

Company: Petroleum Management, Inc. Phone: 316-733-5600

Were: 5 1/2" casing set at 3429' w/150 sxs cement.  
Ordered 250 sxs 60/40 pozmix - 10% gel with 1/4# F.C. plus 500# hulls.  
Perfs at 3364' - 3442'.

RECEIVED  
CONSERVATION DIVISION  
Wichita, Kansas  
DEC 29 1998

Plugging Proposal Received by: Dennis Hamel

Plugging operations attended by agent? All[ ], Part[  ], None[ ]

Completed: Hour: 2:00 P.M., Day 16, Month: December, Year: 1998

Actual plugging report: Perf at 1750' - 1250'. 5 1/2" casing - R.I.H. with tubing to 1800'.  
Spotted 180+ sxs cement with 400# hulls to circulate at surface. P.O.O.H. with tubing and  
squeezed casing with 25 sxs cement. Max. P.S.I. 300#. 8 5/8" S.P. Squeezed 25 sxs with  
100# hulls. Max. P.S.I. 200#.

Remarks: \_\_\_\_\_

Condition of casing(in hole): GOOD  BAD \_\_\_\_\_ Anhy.plug: YES  NO \_\_\_\_\_

Bottom plug(in place): YES \_\_\_\_\_, CALC , NO \_\_\_\_\_ Dakota plug: YES , NO \_\_\_\_\_

Plugged through TUBING  CASING \_\_\_\_\_ Elevation: \_\_\_\_\_ G.L. \_\_\_\_\_

I did[  ] / did not[ ] observe the plugging.

Dennis L Hamel  
(agent)

Form CP-2/3

DEC 29 1998

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