

FOR KCC USE:

FORM C-1 7/91

EFFECTIVE DATE: 12-14-91

FORM MUST BE TYPED

DISTRICT # 4

State of Kansas

FORM MUST BE SIGNED

SGA? Yes No

NOTICE OF INTENTION TO DRILL

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date December 15 1991 month day year

Spot NE 1/4 NW 1/4 SW 1/4 Sec 11 Twp 1 S, Rg 26 East West

OPERATOR: License # 049466 Name: Echelon Land & Exploration Co. Address: P.O. Box 1098 City/State/Zip: Havana, Florida 32333 Contact Person: David R. Latimer Phone: 904-539-1242

2,086 feet from South /North/ line of Section 4,514 feet from East /West/ line of Section IS SECTION X REGULAR IRREGULAR?

CONTRACTOR: License #: 8682 Name: Golden Eagle

(NOTE: Locate well on the Section Plat on Reverse Side) County: Decatur

Well Drilled For: Well Class: Type Equipment: Oil X Enh Rec X Infield X Mud Rotary Gas Storage Pool Ext. Air Rotary OWWO Disposal Wildcat Cable Seismic; # of Holes Other

Lease Name: Sumner Well #: 1-11 Field Name: SE Lawson

If OWWO: old well information as follows:

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Reagan Sand/Lansing KC

Operator: Well Name: Comp. Date: Old Total Depth

Nearest lease or unit boundary: 554' Ground Surface Elevation: 2,460 feet MSL

Directional, Deviated or Horizontal wellbore? yes X no

Water well within one-quarter mile: yes X no Public water supply well within one mile: yes X no

If yes, true vertical depth:

Depth to bottom of fresh water: 140 Depth to bottom of usable water: 1,150'

Bottom Hole Location:

Surface Pipe by Alternate: 1 X 2 Length of Surface Pipe Planned to be set: 200' Min

*Prorated for Penn.

AFFIDAVIT *Alternate 2 completion

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: Dec 3, 1991 Signature of Operator or Agent: David R. Latimer Title: President

FOR KCC USE: API # 15- 039-20 880-00-00 Conductor pipe required 1200 feet Minimum surface pipe required 290 feet per Alt. (2) Approved by: MLW 12-9-91 This authorization expires: 6-9-92 (This authorization void if drilling not started within 6 months of effective date.) Spud date: Agent:

RECEIVED STATE CORPORATION COMMISSION NOV 09 1991 RECEIVED STATE CORPORATION COMMISSION 12-9-91 DEC 09 1991

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field prorations orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15- _____
 OPERATOR Echelon Land & Exploration Co.
 LEASE Summer
 WELL NUMBER 1-11
 FIELD Lawson SE

LOCATION OF WELL: COUNTY Decatur
2,086 feet from south/~~north~~/line of section
4,514 feet from east/~~west~~ line of section
 SECTION 11 TWP 1S RG 26W

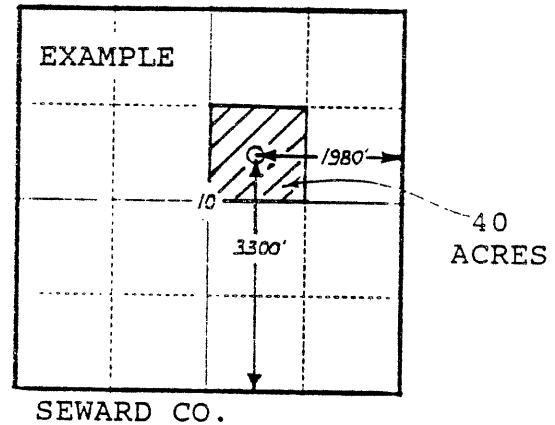
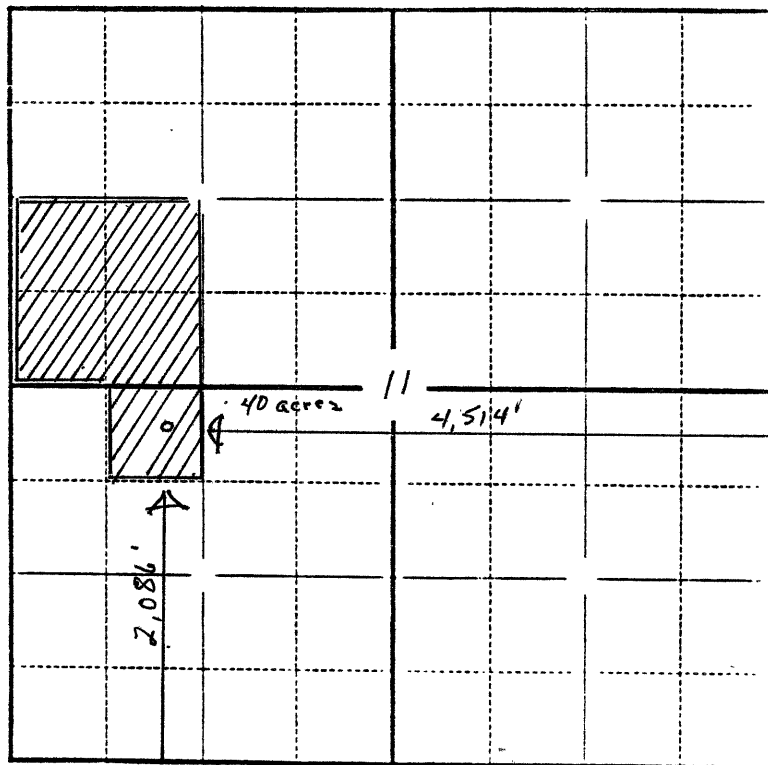
NUMBER OF ACRES ATTRIBUTABLE TO WELL 40
 QTR/QTR/QTR OF ACREAGE NE $\frac{1}{4}$ - NW $\frac{1}{4}$ - SW $\frac{1}{4}$

IS SECTION X REGULAR or IRREGULAR
IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.

Section corner used: NE NW SE SW
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
 (Show footage to the nearest lease or unit boundary line.)

1 S R 26 W



In plotting the proposed location of the well, you must show:

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.