

API NUMBER 15-073-21,460-000

LEASE NAME Schmolzi

WELL NUMBER 4

330 Ft. from Section Line

660 Ft. from WEST Section Line

SEC. 33 TWP. 22 RGE. 11 (E) or (W)

COUNTY Greenwood

Date Well Completed 5-31-1979

Plugging Commenced 3-9-2004

Plugging Completed 3-11-2004

RECEIVED

MAR 24 2004

NOTICE: Fill out completely  
and return to Cons. Div.  
office within 30 days.

KCC WICHITA

LEASE OPERATOR Stanley Curry

ADDRESS 3138 V Road Madison Ks 66860

PHONE# (620) 437-2871 OPERATORS LICENSE NO. 30776

Character of Well oil

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on \_\_\_\_\_ (date)

by Mike Heffron (Mike was present when this was being done.) (KCC District Agent's Name)

Is ACO-1 filed? don't know If not, is well log attached? yes - all I have

Producing Formation Bartlesville Depth to Top 1610 Bottom 1936 T.D. 1941

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| Formation           | Content                     | From        | To | Size | Put in | Pulled out |
|---------------------|-----------------------------|-------------|----|------|--------|------------|
| <u>Bartlesville</u> | <u>no records available</u> | <u>1610</u> |    |      |        | <u>oil</u> |
|                     |                             |             |    |      |        |            |
|                     |                             |             |    |      |        |            |
|                     |                             |             |    |      |        |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set

Description on 3 sheets inc  
SPOT 25 SX CMT ON BOTTOM PERFS. PULL TBG, WAIT FOR  
SAGE TO SHOOT 4.5" @ 900'. RAN TBG TO 900' & SPOT 20 SX  
CMT. PULL TBG SHOOT 4.5" @ 150' GET CIRC ON 4.5" & UP  
BACKSIDE TO SURF. CMT YO 4.5" & BACKSIDE 150' TO SURF.  
WASH UP. RIG DWN.

Name of Plugging Contractor Hurricane Well Service License No. 32006

Address RR#1 Madison Ks 66860 (Shop Address) 3631 A Y ROAD (911 address)

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Stanley Curry

STATE OF KANSAS COUNTY OF GREENWOOD, ss.

STANLEY CURRY

(Employee of Operator) or (Operator)

above-described well, being first duly sworn on oath, says: That I have knowledge of the fact statements, and matters herein contained and the log of the above-described well as filed th the same are true and correct, so help me God.

(Signature) Stanley Curry

(Address) 3138 V Road Madison, Ks.



AND SWORN TO before me this 23RD day of MARCH, 2004

Carol R. Bolow  
Notary Public

My Commission Expires: 1-9-2005

USE ONLY ONE SIDE OF EACH FORM

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
200 Colorado Derby Building  
Wichita, Kansas 67202

FORM CP-1  
Rev.03/92

# 4

**WELL PLUGGING APPLICATION FORM**  
(PLEASE TYPE FORM and File ONE Copy)

API # \_\_\_\_\_ (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR \_\_\_\_\_ KCC LICENSE # \_\_\_\_\_  
(owner/company name) (operator's)

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_

STATE \_\_\_\_\_ ZIP CODE \_\_\_\_\_ CONTACT PHONE # ( ) \_\_\_\_\_

LEASE \_\_\_\_\_ WELL# \_\_\_\_\_ SEC. \_\_\_\_\_ T. \_\_\_\_\_ R. \_\_\_\_\_ (East/West)

\_\_\_\_\_-\_\_\_\_\_-\_\_\_\_\_- SPOT LOCATION/QQQQ COUNTY \_\_\_\_\_

\_\_\_\_\_- FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

\_\_\_\_\_- FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

**Check One:** OIL WELL \_\_\_\_\_ GAS WELL \_\_\_\_\_ D&A \_\_\_\_\_ SWD/ENHR WELL \_\_\_\_\_ DOCKET# \_\_\_\_\_

CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

PRODUCTION CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: \_\_\_\_\_

ELEVATION \_\_\_\_\_ T.D. \_\_\_\_\_ PBDT \_\_\_\_\_ ANHYDRITE DEPTH \_\_\_\_\_  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD \_\_\_\_\_ POOR \_\_\_\_\_ CASING LEAK \_\_\_\_\_ JUNK IN HOLE \_\_\_\_\_

PROPOSED METHOD OF PLUGGING \_\_\_\_\_

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? \_\_\_\_\_ IS ACO-1 FILED? \_\_\_\_\_

If not explain why? \_\_\_\_\_

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

\_\_\_\_\_- PHONE# ( ) \_\_\_\_\_

ADDRESS \_\_\_\_\_ City/State \_\_\_\_\_

PLUGGING CONTRACTOR \_\_\_\_\_ KCC LICENSE # \_\_\_\_\_  
(company name) (contractor's)

ADDRESS \_\_\_\_\_ PHONE # ( ) \_\_\_\_\_

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) \_\_\_\_\_

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: \_\_\_\_\_ AUTHORIZED OPERATOR/AGENT: \_\_\_\_\_  
(signature)

**RECEIVED**  
**MAR 24 2004**  
**KCC WICHITA**

TICKET # 11322

**HURRICANE WELL SERVICE, INC.**

Date 3-9-2004 Rig # 6 Operator RANDY  
 Roust RICHARD  
 Company CURRY OIL CO Roust MARK  
 Lease Schmdzi Well # 4 Old  New   
 Time Out 2:30 On 3:00 Off 4:10 In 4:30

|   |                  |                               |              |  |  |
|---|------------------|-------------------------------|--------------|--|--|
| Sucker Rods   | Size:            | Type: <u>Geacorned Coarst</u> |              |  |  |
| Rod Subs  | 2' 4' 6' 8' 10'  |                               |              |  |  |
| Pump or Valve   | Pump or Valve:   |                               |              |  |  |
| Valve   | Description:     |                               |              |  |  |
| Gas Anchor  | Strainer:        | Size of G.A.                  |              |  |  |
| Tubing  | Size:            | Thread:                       | #Jts:        |  |  |
| Tubing Subs   | 2' 4' 6' 8' 10'  |                               |              |  |  |
| Working Barrel  | Size:            | Length:                       | Set @        |  |  |
| Mud Anchor  | Plugged or Open: | Length:                       | Size:        |  |  |
| Packer/Anchor   | Type:            | Size:                         | Set @        |  |  |
| Polish Rod  | Length:          | Diameter:                     |              |  |  |
| Polish Rod Liner  | Length:          | Diameter:                     | Type:        |  |  |
| **** Indicate if what was ran in hole is different than what was removed. |                  |                               |              |  |  |
| Rod Break: # Down:  | Body:            | Box:                          | Other:       |  |  |
| Tbg Leak: # Down:   | Split:           | Hole:                         | Collar Leak: |  |  |
| Scale:  | Pitting:         | Corrosion:                    | Misc.        |  |  |

Description of work: DRAG LOCATION, Rig up. want full stanley  
DOG pit. Flow well BACK. Flowing O.I out tubing: pressured  
up on BACK side no valves on BACK side, CRACK Bull plug  
let well flow & die down over night. stanley going to work  
DRAG to shop.

|                        |                       |
|------------------------|-----------------------|
| <b>Equipment Used:</b> | <b>Supplies Used:</b> |
| Tongs _____            | Cups _____            |
| Pump & Swivel _____    | _____                 |
| Wt. Ind. _____         | Misc. _____           |
| Dp. Meter _____        | _____                 |
| Oil Saver _____        | Remarks: _____        |
| Other _____            | _____                 |

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TICKET # 11323

**HURRICANE WELL SERVICE, INC.**

Date 3-10-2004 Rig # 6 Operator RAWAY  
 Roust Richard  
 Company Covey Oil Co Roust MARK  
 Lease Schmolzi Well # 4 Old  New   
 Time Out 7:00 On 7:30 Off 2:40 In 3:00

|   |   |                            |
|---|---|----------------------------|
| Sucker Rods   | Size:   | Type: <u>Garwood Conty</u> |
| Rod Subs  | 2' 4' 6' 8' 10'   |                            |
| Pump or Valve   | Pump or Valve:  |                            |
| Valve   | Description:  |                            |
| Gas Anchor  | Strainer:   | Size of G.A. <u>4"</u>     |
| <u>62</u> Tubing  | Size: <u>2 3/8" up</u> Thread: <u>8 80</u> #Jts: <u>1925'</u> |                            |
| Tubing Subs   | 2' 4' 6' 8' 10'   |                            |
| Working Barrel  | Size: Length: Set @   |                            |
| Mud Anchor  | Plugged or Open: Length: Size:                                |                            |
| Packer/Anchor   | Type: Size: Set @   |                            |
| Polish Rod  | Length: Diameter:   |                            |
| Polish Rod Liner  | Length: Diameter: Type:                                       |                            |
| **** Indicate if what was ran in hole is different than what was removed. |   |                            |
| Rod Break: # Down:  | Body:   | Box: Other:                |
| Tbg Leak: # Down: <u>34'</u>  | Split: <input checked="" type="checkbox"/>                    | Hole: Collar Leak:         |
| Scale:  | Pitting:  | Corrosion: Misc:           |

Description of work: Drive to location well about quit flowing - pressure off Backside, pull slips, on tubing, well has packer, unsat packer, pull. Paint tubing & packer out hole, packer swab fluid all the way out. Found hole in 34" joint, tally & run tubing open end to 1991, need 4 more joints drive to carry knee & get tubing. Drive back location tally & run rest tubing & 8' sub, set bottom tubing @ 1925', bottom part @ 1914. Ready to cement & start plugging well, cemented. Be here in morning, drive ship.

Equipment Used:  
 Tongs   
 Pump & Swivel \_\_\_\_\_  
 Wt. Ind.   
 Dp. Meter \_\_\_\_\_  
 Oil Saver \_\_\_\_\_  
 Other Thread dope

Supplies Used:  
 Cups chromium paste paint  
3 gallon Diesel  
 Misc. \_\_\_\_\_  
filled out of well  
 Remarks: 2 3/8 subs  
8' 3 subs  
59-236"  
4 1/2" Arrow packer

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TICKET # 11324

**HURRICANE WELL SERVICE, INC.**

Date 3-11-2004 Rig # 6 Operator RANDY  
 Company CORRY OIL Co Roust RICHARD  
 Lease Schmalzi Well # 4 Old  New   
 Time Out 7:00 On 7:30 Off 2:00 In \_\_\_\_\_

|  |  |                               |
|--|--|-------------------------------|
| Sucker Rods  | Size:                                      | Type: <u>Greenwood County</u> |
| Rod Subs   | 2' 4' 6' 8' 10'                            |                               |
| Pump or Valve  | Pump or Valve:                             |                               |
| Valve  | Description:                               |                               |
| Gas Anchor   | Strainer:                                  | Size of G.A.                  |
| <u>62</u> Tubing   | Size: <u>2 3/8" UP</u> Thread: <u>8 RB</u> | #Jts:                         |
| Tubing Subs  | 2' 4' 6' 8' 10'                            |                               |
| Working Barrel   | Size: Length:                              | Set @                         |
| Mud Anchor   | Plugged or Open: Length:                   | Size:                         |
| Packer/Anchor  | Type: Size:                                | Set @                         |
| Polish Rod   | Length: Diameter:                          |                               |
| Polish Rod Liner   | Length: Diameter:                          | Type:                         |
| ***** Indicate if what was ran in hole is different than what was removed. |  |                               |
| Rod Break: # Down:   | Body:                                      | Box: Other:                   |
| Tbg Leak: # Down:  | Split:                                     | Hole: Collar Leak:            |
| Scale:   | Pitting:                                   | Corrosion: Misc:              |

Description of work: DRIVE location, wait on Cement & water, spot 25 sacks cement on bottom parts, pull tubing, wait on Grassy Stage to shoot 4 1/2" @ 900', Run tubing to 900' & spot 20 sacks cement. Pull tubing, shoot 4 1/2" @ 150', get circulation on 4 1/2" & up back side to surface, cement up 4 1/2" & back side 150' to surface, wash up, Rig down, unload tubing on to feet.

Equipment Used:  
 Tongs   
 Pump & Swivel \_\_\_\_\_  
 Wt. Ind. \_\_\_\_\_  
 Dp. Meter \_\_\_\_\_  
 Oil Saver \_\_\_\_\_  
 Other Thread dope

Supplies Used:  
 Cups 25 sacks cement on parts, from 1925 to  
 Misc. around 1900'

Remarks: 20 sacks @ 900'  
Fill 150' to surface in 4 1/2" & on back side

