

STATE OF KANSAS
STATE CORPORATION COMMISSION
200 Colorado Derby Building
Wichita, Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

15-073-19376-00-88

(spud date)

API NUMBER 24 Sep. 1955

LEASE NAME H.E. Jackson

WELL NUMBER 3 (Three)

260 Ft. from S Section Line

est. 5,180 Ft. from E Section Line

SEC. 11 TWP. 25S RGE. 8E (E) ~~XXXXXX~~

COUNTY Greenwood

Date Well Completed 6-5-1958
Oct. 1955

Plugging Commenced 26 Feb. 2004

Plugging Completed 27 Feb. 2004

RECEIVED

MAR 12 2004

KCC WICHITA

TYPE OR PRINT

NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Jackson Brothers, L.L.C.

ADDRESS 116 East Third St. Eureka, KS 67045-1747

PHONE# (620) 583-5122 OPERATORS LICENSE NO. 5697

Character of Well Oil

(011) Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on Wednesday 25 February 2004 (date)

by Mr. Mike Heffern, P.I.R.T. for District #3 (KCC District Agent's Name).

Is ACO-1 filed? No If not, Is well log attached? Yes = annotated driller's log +

Producing Formation Bartlesville sand K.B. fragmentary copy of Wellex Radioactivity Log.
Depth to Top 2291 ft. Bottom 2313' T.D. 2355 ft.

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled out
surface	casing			8 5/8"	64 ft.	none (cemented in)
production	casing			5 1/2"	2351 ft.	1044 ft.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.

Sage rig crew built rock bridge inside 5 1/2" casing at 2275 ft.; mixed & dumped 7 sacks regular cement for a continuous cement plug inside 5 1/2" from 2275-2202 ft. SLM. Sage shot 5 1/2" in two at 1044 ft.; pulled out 1 joint. Blue Star spotted 25 sacks cement down 5 1/2" at 1015 ft., for a continuous cement plug inside 7-7/8" rotary hole from 1015 ft. to est. 940

(SEE REVERSE SIDE FOR CONTINUATION OF PLUGGING ACTIVITIES.)

Name of Plugging Contractor George Sage License No. 5684

Address Box 12 Virgil, KS 66870

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Jackson Brothers, L.L.C.

STATE OF KANSAS COUNTY OF GREENWOOD, ss.

Roscoe G. Jackson II, Co-Manager for operator of the

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Roscoe G. Jackson II

(Address) 116 East 3rd St. Eureka, KS 67045-1747



SANDRA L. BLEVINS

NOTARY PUBLIC

STATE OF KANSAS

My App. Exp. 4-2-2004

SWORN TO before me this 11th day of March, 2004

Sandra L. Blevins

Notary Public

My Commission Expires: April 2, 2004

CONTINUATION OF PLUGGING DESCRIPTION OF #3 H.E. JACKSON (SW SW SW, 11-25S-8E)

ft. below G.L. Sage pulled $5\frac{1}{2}$ " to 250 ft. Blue Star pumped cement down $5\frac{1}{2}$ " until good slurry surface outside $5\frac{1}{2}$ ". Sage pulled out rest of $5\frac{1}{2}$ ". Blue Star topped out 8-5/8" surface casing with cement to land surface, for a continuous cement plug inside 7-7/8" rotary hole and 8-5/8" surface casing from 250 ft. to land surface. Blue Star used total of 110 sacks of 60/40 Pozmix with 4% gel ~~xxx~~ plus 400 lbs. gel for gel spacer between plugs, as per the attached invoice no. 5328.

Nº 5328

State Kansas
x Russell H. Jackson II
Agent of contractor or operator

[illegible]

K. G. S. LIBRARY

COPY

WELL LOG BUREAU--KANSAS GEOLOGICAL SOCIETY

508 East Murdock,

Wichita, Kansas

Company- LEE CODY
Farm- Jackson

No. 3

SEC. 11 T. 25 R8E
SW SW SW

Total Depth. 2355

Comm. 9-24-55

Comp. 9-30-55

Shot or Treated.

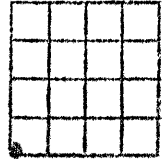
Contractor. Berentz Drilling Co.

Issued. 12-24-55

RECEIVED County Greenwood
KANSAS

MAR 12 2004

KCC WICHITA



CASINO:

8 5/8 64' w/ 60 sx cmt.
5 1/2 2351' w/ 55 sx cmt.

Elevation. _____

Production. 15 BOPD

Figures indicate Bottom of Formations.

surface soil, clay & shale	25
lime	30
gravel	37
lime	40
lime & shale	62
lime	66
shale	68
shale & lime	175
shale w/ lime streaks	425
lime	460
lime & shale	505
lime w/ shale breaks	620
sandy lime w/ shale	740
shale & lime	800
lime w/ shale streaks	925
shale & lime	1130
shale & sandy lime	1370
shale	1380
lime	1530
shale & lime	1590
sandy shale	1675
lime & shale	1730
lime	1845
lime & shale	1895
shale & shells	1930
lime	1945
shale & shells	2025
shale & lime	2150
sand	2158
shale & lime, SLM	2250
shale, lime & sandy shale	2179
shale	2291
sand	2313
shale	2355
Total Depth	

TOPS: SCOUT
Bartlesville

2290

PERFORATED BARTLESVILLE ZONE -00
WITH 207 JETS AT 2303-08 FT.
K.B. on 8 OCT. 1955; HALLIBURTON
FRACTURED SAME DAY WITH 5000
GALS. FRAC OIL + 10,000 lbs. SAND.

REPERFORATED BARTLESVILLE WITH,
24 G62A CHARGES AT 2291-2297
FT. IN JULY 1957. FRACTURED
DOWELL FRACTURED ZONE on 17
JULY 1957 WITH 20,000 lbs.
20/40 SAND.

RE DOWELL FRACTURED BARTLESVILLE
AGW on 5 JUNE 1958, USING
330 B.H.s. WATER + 5000
lbs. 20/40 SAND + 1000 lbs. 10/20
SAND.

7 7/8" ROTARY HOLE.

200' EWL + ~260' NSL IN THE FIELD; ~1259' G.L. on
ROSALIA (1961) 7 1/2 Q. :. 1263' K.B. DATUM

CORED FROM 2279 TO 2319 FT. = 12' SHALE THEN 22'
FINE-GRAINED SANDSTONE S.O. (19.25' PERMEABLE) THEN
6' SHALE.



RADIOACTIVITY LOG
WELEX JET SERVICES, Inc.

LICENSED BY: WELL SURVEYS, INC.

FILE NO.

Location of Well

COMPANY LEE CODY, ETAL

WELL JACKSON #3

FIELD TIECHAGRAPER

COUNTY GREENWOOD STATE KANSAS

LOCATION SEC. 11-25S-8E

SW SW SW

COMPANY LEE CODY, ETAL
WELL JACKSON #3
FIELD TIECHAGRAPER
COUNTY GREENWOOD STATE KANSAS
LOCATION SEC. 11-25S-8E
SW SW SW

LOG MEAS. FROM $1\frac{1}{2}$ ' ABOVE GROUND LEVEL EST. ELEV. 1264'

DRLG. MEAS. FROM $1\frac{1}{2}$ ' ABOVE GROUND LEVEL " ELEV. 1264'

PERM. DATUM $\approx$ ~~1~~ $1\frac{1}{2}$ ' ABOVE GROUND LEVEL EST. ELEV. 1259'

TYPE OF LOG	GAMMA RAY		
RUN NO.	1		
DATE	10-8-55		
JOB NO.	586-106	632-689	
TOTAL DEPTH (DRILLER)	2358		
EFFECTIVE DEPTH (DRILLER)	2330		
TOTAL DEPTH (R/A LOG)	2333		
TOP OF LOGGED INTERVAL	1050		
BOTTOM OF LOGGED INTERVAL	2331		
TYPE OF FLUID IN HOLE	DRY		
FLUID LEVEL			
MAXIMUM RECORDED TEMPERATURE			
NEUTRON SOURCE STRENGTH & TYPE			
SOURCE SPACING—IN.			
LENGTH OF MEASURING DEVICE—IN.	30		
O.D. OF INSTRUMENT—IN.	3-5/8		
TIME CONSTANT—SECONDS	4		
LOGGING SPEED FT./MIN.	20		
STATISTICAL VARIATION—IN.			
SENSITIVITY REFERENCE	274		
RECORDED BY	CLEEK		
WITNESSED BY	MR. GRAVES		

CASING RECORD

INTERVAL

SIZE—INS. WT.—LB.	FROM WELL RECORD	FROM R/A LOG
5-1/2 14	SURF. TO 2355'	TO
	TO	TO
	TO	TO
	TO	TO

BORE HOLE

INTERVAL

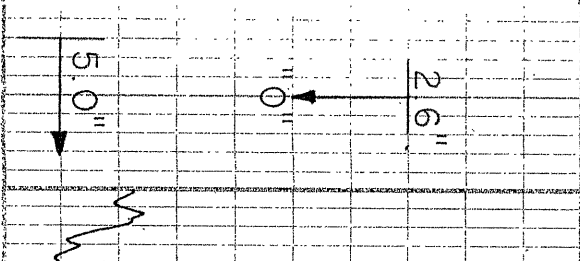
BIT SIZE INS.	FROM WELL RECORD	FROM R/A LOG
	TO	TO
	TO	TO
	TO	TO
	TO	TO

REMARKS OR OTHER DATA

GROUND LEVEL ELEVATION 1275'

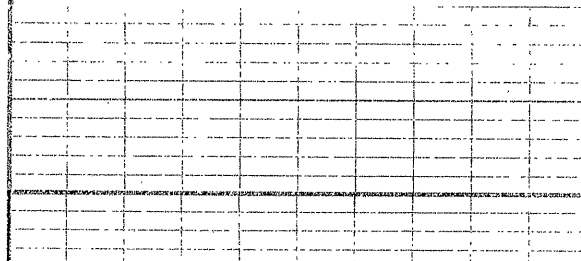
GAMMA RAY

RADIATION INTENSITY INCREASES



NEUTRON

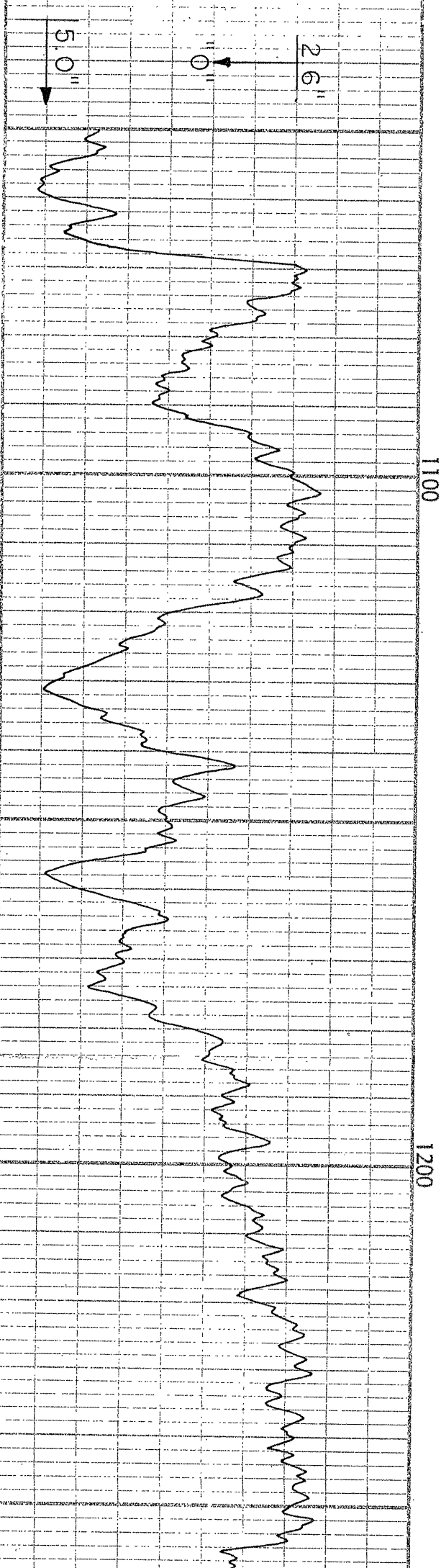
RADIATION INTENSITY INCREASES



GROUND LEVEL ELEVATION 1275'

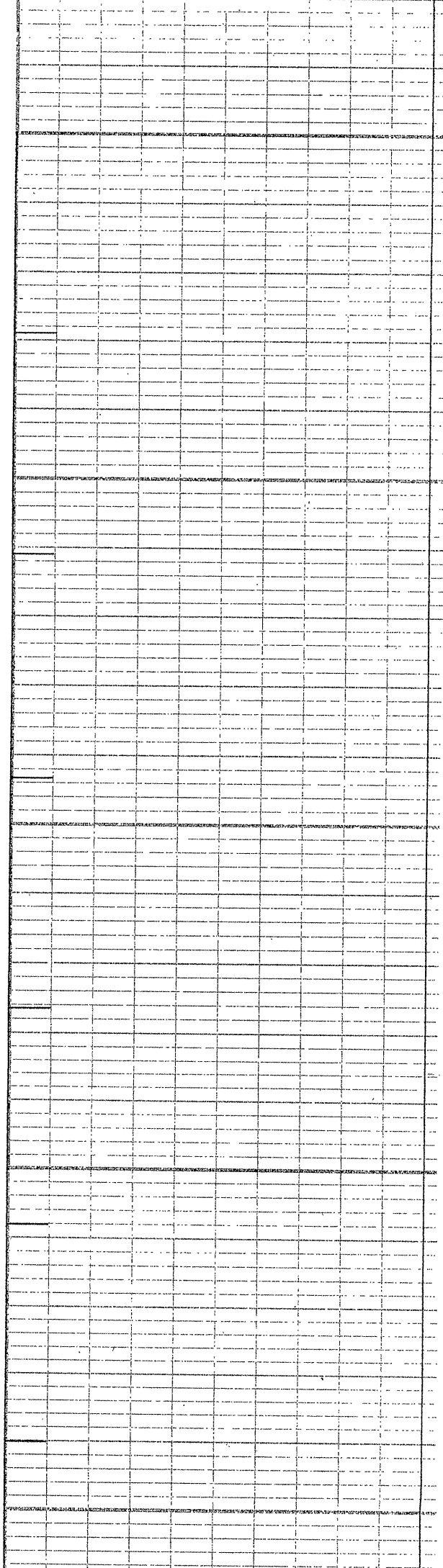
GAMMA RAY

→
RADIATION INTENSITY INCREASES



NEUTRON

→
RADIATION INTENSITY INCREASES



2100

2200

2300

5-1/2"

R.D.-2331'
T.D.-2333'
LEE CODY, ETAL
JACKSON NO.3
TIECHAGRAPER FIELD

JET PERF.
2303' - 2308'

23