

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 7267 EXPIRATION DATE June 30, 1986

OPERATOR PLATTE VALLEY OIL CO., INC. API NO. 15-639-06739-00-00

ADDRESS 253 Hillcrest Center Building COUNTY Decatur
Ralston, Ne. 68127 FIELD Blees

** CONTACT PERSON John Loughran PROD. FORMATION Reagan Sand
PHONE (402) 331-4927

PURCHASER Koch Oil Company LEASE Daffer

ADDRESS Box 2256 WELL NO. #4
Wichita, Kansas 67201 WELL LOCATION SE/SW/NW

DRILLING CONTRACTOR Lawbancg Drilling Co. 890 Ft. from W Line and
ADDRESS Box 364 330 Ft. from S Line of
Hill City, Ks. 67642 the NW(Qtr.)SEC 5 TWP 1S RGE26W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

X			
	5		

KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3585 PBTD _____

SPUD DATE 8/29/78 DATE COMPLETED 9/6/78

ELEV: GR 2489 DF _____ KB 2494

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(MIX)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 221 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JOHN LOUGHRAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

John Loughran
(Name) John Loughran

SUBSCRIBED AND SWORN TO BEFORE ME this 12 day of March, 1986.

BONITA G. BOYSEN
NOTARY PUBLIC, STATE OF NEBRASKA
MY COMMISSION EXPIRES

Bonita G. Boyesen
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11/30/89

** The person who can be reached by phone regarding any questions concerning this information.

STATE CORPORATION COMMISSION

MAR 17 1986

CONSERVATION DIVISION
Wichita Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR PLATTE VALLEY OIL CO. LEASE DAFFER SEC. 5 TWP. 1S RGE. 26W

WELL NO. 4

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 3224-3270 Rec 3' oil 57' HOCM 1 HP 1706 LFP 43-43 1SLP 927 FFP 54-54 FSIP 810				
DST #2 3270-3400 Rec 180' OCM 60' SOCM 30' Mud LHP 1770 LFP 87-131 1SLP 587 FFP 163-185 FSIP 544				
DST #3 3550-3578 Rec 300' Oil 60' OCM LHP 1917 LFP 54-76 1SLP 491 FFP 120-141 FSIP 480				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) ~~###(used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	22	221	Common	225	2% gel 3% C.C.
Production	7 7/8	4 1/2	9 1/2	3600	Common	200	18% Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		3567-3571
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	3537				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Date of first production 12/1/78	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 27
Estimated Production -I.P.	Oil 15 bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations