	SIDE ONE	AFFIDAVIT OF COMPLETION F	ORM ACO-1 WELL HISTORY Compt.						
F	Two mission, days afte	(2) <u>copies</u> of this form shall be filed wit 200 Colorado Derby Building, Wichita, Kans er the completion of a well, regardless of ach separate letter of request if the infor	th the Kansas Corporation Com- as 67202, within thirty (30) how the well was completed; mation is to be held confidential.						
	If confidence record and	dential, only file <u>one copy</u> . Information on Side Two will then be held confidential.	n <u>Side</u> <u>One</u> will be of public						
С	Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.								
C	Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.								
	LICENSE #								
	OPERATOR	Vera Cruz Petroleum Company 6312 S. Helena Rd.	API NO.) 15-039-19009-00-00						
	ADDRESS	Spokane, WA 99203	COUNTY Decatur						
	** CONTAC	T PERSON Warren R. Throop	FIELD Blees PROD. FORMATION						
		PHONE 509 448 2810 4101							
	PURCHASER	316 431 4549 Greg	LEASE Atherton						
	ADDRESS		WELL NOA-6						
	DDTI I TNC	Abrecrombie Drilling, Inc.	_ WELL LOCATION						
	DRILLING CONTRACTO	R	330 Ft. from W Line and						
	ADDRESS	810 Union Ctr.							
	DITIOCTNO	Wichita, KS 67202	the SW (Qtr.) SEC 5 TWP 1S RGE 26 (W).						
	PLUGGING CONTRACTO	R	WELL PLAT (Office Use Only)						
	ADDRESS		- KCC						
	TOTAL DEP	TH 1000 PPMP	- KGS KGS SWD/REP						
	SPUD DATE		- SWD/REP PLG						
	ELEV: GR		-						
		ITH (CABLE) (ROTARY) (AIR) TOOLS.	-						
	DOCKET NO. USED TO D	. OF DISPOSAL OR REPRESSURING WELL BEING ISPOSE OF WATER FROM THIS LEASE							
		surface pipe set and cemented 300							
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry,[Disposal,] Injection, Temporarily Abandoned, OWWO. Other								
	ALL REQUIF AND GAS IN	REMENTS OF THE STATUTES, RULES AND REGULATINDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL						
	, Tu70 to	A F F I D A V I T							
1	that:	•	ing of lawful age, hereby certifies						
I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.									
	•		Manan R. Ilrogy (Name)						
	SUBSC	PETRED AND SHOPN TO REPORT ME .1. 2							
1	19 83 .	CRIBED AND SWORN TO BEFORE ME this2	day ofMarch,						
			Comment S. Jung						
M	Y COMMISS	ION EXPIRES: 9-1-85	STACHOTARY PUBLIC)						
* i	* The per	son who can be reached by phone regarding an.	STAINOTARY PUBLIC) STAINOTARY PUBLIC) MAR MAR AND COMMISSION IN THE PUBLIC OF THE						
			Wichia Kansas						
			S > "Nansas" SION						
			1963						
		·	3						

Vera Cruz

.CO-	-1	WE	LL	HISTORY	(E)
5	TV	VP.	15	RGE.26	(W)

	FILL IN WELL INFORMATION AS REQUIRED: WELL NO. A-6								
Show all	Show all important zones of porosity and contents thereof; cored intervociluding depth interval tested, cushion used, time tool open, flowing and si			vals, and all d	als, and all drill-stem fests, in-		HOW GEOLOGICAL MARKERS, LOGS RUN, R OTHER DESCRIPTIVE INFORMATION.		
cluding		DESCRIPTION, C			TOP	BOTTO		NAME	DEPTH
		no Drill S							
	Meen 11	;		,					
		•							
		•							
Shale Shale Sand Shale Anhyo	e and sa	nd			0 135 1454 1670 1724 1946	135 1454 1670 1724 1946 1960 1960			
		space is n		· · · · · · · · · · · · · · · · · · ·		RECORD	(New)	or (Used	
	of string	Size hole drilled	Size casing se		Setting depth	Type cem	T	Sacks	Type and percent additives
	face	12.25"	8 5/8"	1	299'	60/40 F		180	2% Gel
Cas		8.25"	-		,				
		55 Steel (5 1/4" 'asing)	14#	1950'	50/50 F	OSILLX	450	2% Gel
	LINER RECORD			PERFORATION RECORD					
Top, ft.	op, ft. Bottom, ft. Sacks cement			Shots	Shots per ft. Size		e & type Depth interval		
	TUBING RECORD			2	2 2 1/		'8 Glass	1660-1710	
Size 2 3/8		etting depth 1650		set at 41.83			`		**************************************
(Duo Lir	Duo Lined Tubing) ACID, FRACTURE, SHOT, CI					UEEZE RECO	RD	,	
	Amount and kind of material used							Dej	pth interval treated
-									
Date of first	Date of first production Producing method (flowing, pumping, ges lift, etc.)						Gravit	·	
Estima	rain a	Oil		Gas		Water	D-4		s-oil ratio
Produc	tion -I.	1		bis.		MCF	% oratio	bbis.	СГРВ