

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Cherokee Petroleum Corporation & Petro-Mining Resources, Inc. ADDRESS 410 17th, Suite 2300 Denver, CO 80202

API NO. 15-039-20,560-00-00 COUNTY Decatur FIELD

\*\*CONTACT PERSON James R. Betts PHONE 913/ 475-3801

PROD. FORMATION LKC

PURCHASER P&O Falco

LEASE Sumner #1

ADDRESS P.O. Box 108 Shreveport, LA 71100

WELL NO. 1

WELL LOCATION NW/NE/4

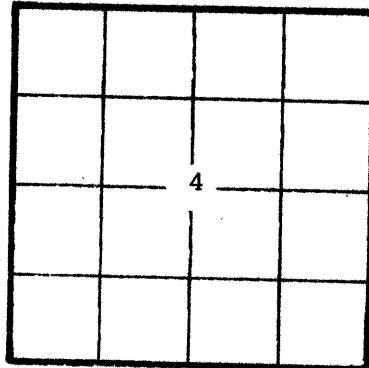
DRILLING CONTRACTOR Banner Drilling Company ADDRESS 222 West 27th Scottsbluff, NE 69361

660' Ft. from North Line and

660' Ft. from West Line of

the NE/4 SEC. 4 TWP.1-S RGE.26-W

WELL PLAT



KCC KGS (Office Use)

Received 8-1-82

PLUGGING N/A CONTRACTOR ADDRESS

TOTAL DEPTH 3623' PBD 3460'

SPUD DATE 1-25-81 DATE COMPLETED 4-23-81

ELEV: GR 2522' DF KB 2528'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 290' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF Decatur SS, I,

James R. Betts OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS the President (FOR)(OF) Petro-Mining Resources, Inc.

OPERATOR OF THE Sumner #1 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 23rd DAY OF April, 19 81, AND THAT

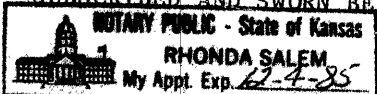
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

PETRO-MINING RESOURCES, INC.

(S) James R. Betts, President

SUBSCRIBED AND SWORN BEFORE ME THIS 30th DAY OF June, 19 82



MY COMMISSION EXPIRES: December 4, 1985

NOTARY PUBLIC Rhonda Salem

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
LKC (A-Zone) Perf. 3308/12' SSB's 4/ft.	3308'	3320'	R.A. Guard Log	1950'/3623'
LKC (B-Zone) Perf. 3352/54' SSB's 4/ft.	3350'	3360'	Corr. Log	3100'/3515'
LKC (C-Zone) Perf. 3390/94' SSB's 4/ft.	3390'	3410'		
LKC (D-Zone) Perf. 3424/28' SSB's 4/ft.	3424'	3438'		
LKC (E-Zone) Perf. 3466/68' SSB's 4/ft.	3464'	3472'		
LKC (F-Zone) Perf. 3496/98' SSB's 4/ft.	3490'	3502'		
LKC (G-Zone) Perf. 3510/14' SSB's 4/ft.	3510'	3522'		
No DST's				
Acidized 3510/14' 750 gal. 28% HCL				
Acidized 3424/26' 750 gal. 28% HCL				
Acidized 3390/94' 750 gal. 28% HCL				
Acidized 3352/54' 250 gal. 28% HCL				
Acidized 3309/12' 750 gal. 28% HCL				
Acidized 3308/12' 3352/54' 3390/94' 3424/28' 4500 gal. 28% HCL				

**Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surf. csg.	N/A	8 5/8"	24#	290	N/A	140	60/40 pos.
Prod. csg.	N/A	4 1/2"	9.5#	3602	N/A	160	50/50 pos.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			SEE ABOVE OUTLINE		

**TUBING RECORD**

Size	Setting depth	Packer set at
2 3/8"	3452.46'	None

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
SEE ABOVE OUTLINE	

Date of first production April 26, 1981	Producing method (flowing, pumping, gas lift, etc.) Pumping Unit	Gravity
RATE OF PRODUCTION PER 24 HOURS Oil 2.46 bbls.	Gas MCF 99 %	Water 244.0 bbls. Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations