

SIDE ONE
 (Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____
 This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.
 F Letter requesting confidentiality attached.
 C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6686 EXPIRATION DATE June 1984
 OPERATOR Don H. Peaker API NO. 15-147-20,429-00-0
 ADDRESS P.O. Box 1595 COUNTY Phillips
Pueblo, Co ~~81002~~ 81002 FIELD Huffstutter
 ** CONTACT PERSON Mike Miller PROD. FORMATION Ks. City Lime
 PHONE 913-543-5566 Indicate if new pay. _____
 PURCHASER Farmland Industries, Inc., LEASE Brockett "A"
 ADDRESS P.O. Box 7305, WELL NO. #2
Kansas City, Missouri, 64116 WELL LOCATION SE NE NE
 DRILLING Pioneer Drilling Company 1060 Ft. from N Line and
 CONTRACTOR 308 West Mill 330 Ft. from E Line of ~~XXX~~
 ADDRESS Plainville, Ks 67663 the (Qtr.) SEC 36 TWP 1S RGE 19 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT (Office Use Only)

				o

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3675' PBTD 3644
 SPUD DATE 12-15-83 DATE COMPLETED 2-15-84
 ELEV: GR 2225' DF 2228' KB 2230'
 DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-18316

Amount of surface pipe set and cemented 8 5/8" @ 26lDV Tool Used? _____
 TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T
George Howard Peaker, being of lawful age, hereby certifies that:
 I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.
 George Howard Peaker, Pers. Repr
 X [Signature]
 (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of March, 19 84.

MY COMMISSION EXPIRES 4-1-85
 STATE CORPORATION COMMISSION
 ** The person who can be reached by phone regarding any questions concerning this information.
 CONSERVATION DIVISION
 Wichita, Kansas
 RECEIVED
 MAR 12 1984
 X [Signature]
 (NOTARY PUBLIC)
363 W 2nd, Wray, Co 67858

Side TWO
OPERATOR Don H. Peaker

LEASE NAME Brockett "A" SEC 36 TWP 1S RGE 19 (W)
WELL NO #2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
sand and shale	0'	220'	Anhydrite	1804 - 426
shale	220'	262'		
shales	262'	928'	Topeka	3152 - 922
shale and sand	928'	1677'		
shale and sand	1677'	1804'	Heebner	3368 - 1138
anhydrite	1804'	1829'		
shales	1829'	1986'	Toronto	3395 - 1165
shale and lime	1986'	2572'		
shale	2572'	2717'	LKC	3414 - 1184
shale and lime	2717'	2870'		
lime and shale	2870'	3080'	BKC	3634 - 1404
lime and shale	3080'	3261'		
shale and lime	3261'	3444'	RTD	3675 - 1445
lime and shale	3444'	3507'		
lime and shale	3507'	3656'	LOG TD	3674 - 1444
lime and shale	3656'	3675'		
	3675'	R.T.D.		
DST #1- "F" zone of KC Lime, 3495-3507 ft., by Diamond Testing, Inc., Hoisington, Kansas. 12' Anchor, - 30"-30"-30"-30" Weak blow, 1st open, died 15 min; 2nd open, no blow, received 10 ft. drilling mud with scum of free oil on top of tool. IFP - 11# -11# FSIP - 297# FFP - 11# -11# IHP - 1748' ISIP - 352# FHP - 1737' Temp. 102 degrees.				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (XXXX)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface Casing	12 1/4"	8 5/8"	20#	261'	60-40pos	140	3%cc 2%gel
Production	7 7/8"	4 1/2"	10.5#	3673'	60-40pos	150	8%salt 2%gel
LINER RECORD				PERFORATION RECORD			
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.		Size & type	Depth interval	
			12		5/8"	3465-68 (C)	
TUBING RECORD			8		"	3492-94 (F)	
Size	Setting depth	Packer set at	8		"	3562-64 (I)	
2 3/8	3618	3644	12		"	3583-86 (J)	
ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD							
Amount and kind of material used						Depth interval treated	
250 gals. 15% mud acid-2000 gals. 15% demuls. acid, 5 inhib.						(3562-64) (3583-86)	
1250 gals. 15% demuls. acid, 3 inhib.						(3562-64)	
500 gals. 15% mud acid, 1000 gals. 15% demuls. acid, 3 inhib.						(3465-68) (3492-94)	
Date of first production			Producing method (flowing, pumping, gas lift, etc.)			Gravity	
2-22-84			Pumping			31	
Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio	CFPB		
	20 bbls.	None	50 % 20 bbls.				
Disposition of gas (vented, used on lease or sold)				Perforations			