

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR A.L. SCHLAIKJER

API NO. 15-147-20-360-0000

ADDRESS 1624 Market Street, Ste 208  
Denver, Colorado 80202

COUNTY Phillips

FIELD Huffstetter Extension

\*\*CONTACT PERSON Charles Fox  
PHONE 303-893-1748

PROD. FORMATION Lansing

PURCHASER CRA

LEASE Jessup Marge

ADDRESS Phillipsburg, Kansas

WELL NO. 2

WELL LOCATION 24 T1S R19W

DRILLING Contractor Banner Drilling  
ADDRESS Scottsbluff, Nebraska

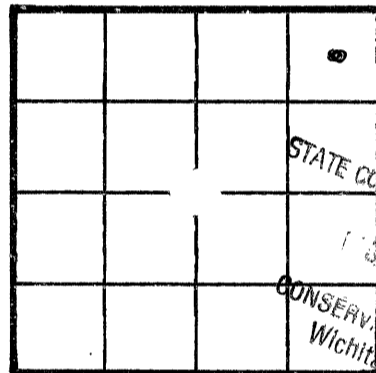
660 Ft. from N Line and

660 Ft. from E Line of

the C SEC. 24 TWP. 1S RGE. 19W

PLUGGING N/A  
CONTRACTOR ADDRESS

WELL PLAT



KCC  
KGS  
(Office Use)

RECEIVED  
STATE CORPORATION COMMISSION  
May 13, 1982  
CONSERVATION DIVISION  
Wichita, Kansas

TOTAL DEPTH 3801 PBTD

SPUD DATE 11/4/81 DATE COMPLETED 11/12/81

ELEV: GR 2124 DF KB 2129

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 300' DV Tool Used? no

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS, I,

Arthur Schlaikjer OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS (FOR)(OF)

OPERATOR OF THE Jessup LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12 DAY OF Nov., 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 12 DAY OF May, 19 82

[Signature]  
NOTARY PUBLIC

MY COMMISSION EXPIRES: March 26, 1984

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See attached Geological Report.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** New or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	11 in.	8 5/8	14 lb	300'	60-40 pos	100	10% Na H <sup>2</sup> O
Long String	7 7/8	4 1/2	14 lb	3574	60-40 pos	300	10% Na H <sup>2</sup> O

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
		NA	2'	SSB	3410-3418
TUBING RECORD			2'	SSB	3510-3512
Size	Setting depth	Packer set at	2'	SB	3526-3528
2 3/8	3570	NA			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated
3410-3418 500 gal Mud acid 2000 Gal CRA Acid	3410-3418
3510-3512 200 gal Mud acid 1750 Gal CRA Acid	3510-3512
3526-3528 200 gal Mud acid 1750 Gal CRA Acid	3526-3528

Date of first production 12/8/81	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 28
RATE OF PRODUCTION PER 24 HOURS	Oil 120 bbls.	Gas NA MCF
	Water Trace bbls.	Gas-oil ratio 9 to 1 CFPB
Disposition of gas (vented, used on lease or sold) NA		Perforations Lansing A-H-I

\* Log mailed with previous Report.