

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 7839
Name: A. L. Schlaikjer
Address: C/O Fox Brandt Co.
1624 Market #208
City/State/Zip: Denver, CO 80202
Purchaser: N/A
Operator Contact Person: A. L. Schlaikjer
Phone () _____
Contractor: Name: Banner Drilling Co.
License: N/A
Wellsite Geologist: None

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
11-16-81 11-17-81 N/A
Spud Date Date Reached TD Completion Date

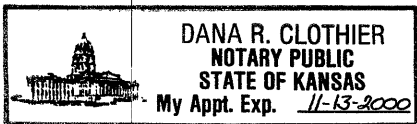
API NO. 15- 147-19,000 -00-00
County Phillips
-NE - NE- NE Sec. 24 Twp. 1S Rge. 19 ^E _W
165 Feet from S/N (circle one) Line of Section
300 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Marge Jessup Well # 1-SWD
Field Name Huffstutter
Producing Formation N/A
Elevation: Ground 2100 KB 2105
Total Depth 1425' PBTB 1400
Amount of Surface Pipe Set and Cemented at 300 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan OK 11-16-98 JK
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used Dry by evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dana R. Clothier
Title Consulting Engineer Date 10/5/98
Subscribed and sworn to before me this 5th day of October, 19 98.
Notary Public Dana R. Clothier
Date Commission Expires 11-13-2000

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



SIDE TWO

Operator Name A. L. Schlaikjer Lease Name Marge Jessup Well # 1 SWD
 Sec. 24 Twp. 15 Rge. 19 East County Phillips
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum None
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
List All E.Logs Run:		

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	300	60-40Poz	200	2% CaCl
Production	7 7/8	4 1/4	10.5#	1425	Common	400	None

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth Top Bottom		Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	2	1314-1374	500 MCA

TUBING RECORD	Size 2 3/8	Set At 1198'	Packer At 1198'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No				
Date of First, Resumed Production, SWD or Inj. 6-12-83	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) N/A							
Estimated Production Per 24 Hours	Oil 0	Bbls. 0	Gas 0	Mcf 0	Water 0	Bbls. 0	Gas-Oil Ratio --	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

ARKAN PETROLEUM, INC.

Gary L. Reed, President
P.E., License #7168
SIPES #2428

14200 Brookline Ct.
Wichita, Kansas 67230 * 316-733-6398
Fax 319-733-6398

October 6, 1998

Mr. Dave Williams
Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, Kansas 67202

Re: A.L. Schlaikjer Co.
Bach Oil Production
Marge Jessup Lease
Marge Jessup #1 SWD
Sec. 24-1S-19W
Phillips County, Kansas

15-147-219000-00-00

Dear Mr. Williams:

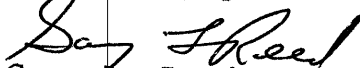
Enclosed is form T-1 for the change of operator on the Marge Jessup lease from A.L. Schlaikjer Co. to Bach Oil Production. In lieu of Mr. Schlaikjer's signature on the form, a copy of the lease assignment is attached.

Form AC0-1 has been completed as discussed with you and Mr. Jeff Klock. No cementing invoices or logs are available since, as we discussed earlier, all records were destroyed in a plane crash soon after the sale of the properties to Bach Oil Production. To set the record straight, the person killed in that plane crash was not Mr. Schlaikjer but one of his partners. Mr. Schlaikjer is said to currently be in South Dakota.

I will proceed to work with Alan Snider to get the correct information on the Marge Jessup #1 SWD Disposal Order Docket # 21,556.

Let me know if you need additional information.

Very truly yours;


Gary L. Reed, P.E.
Consulting Engineer

encl.

cc: Bach Oil Production

RECEIVED
ASAS CORP. DIV.
OCT 17 1998