

AFFIDAVIT OF COMPLETION FORM

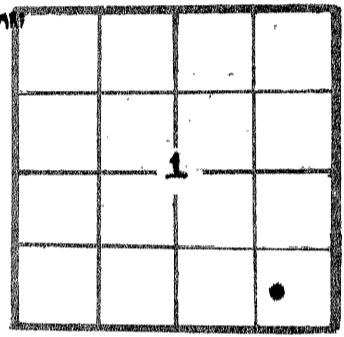
ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Advantage Resources, Inc. API NO. 15-039-20,622-00-00  
 ADDRESS 1600 Broadway, Suite 1940 COUNTY Decatur  
Denver, Colorado 80202 FIELD Lawson N.E.  
 \*\*CONTACT PERSON Ric Morgan PROD. FORMATION Cherokee Sand  
 PHONE 303-831-1912 LEASE M. O'Hare (B)  
 PURCHASER Marathon Oil Company WELL NO. 16-1  
 ADDRESS 1515 Arapahoe Street, Suite 1300 WELL LOCATION W/2 SE/4 SE/4  
Denver, Colorado 80203 660 Ft. from South Line and  
 DRILLING CONTRACTOR Murfin Drilling Company 990 Ft. from East Line of  
 ADDRESS 617 Union Center Bldg. the SE/4 SEC. 1 TWP. 1S RGE. 26W  
Wichita, Kansas 67202

PLUGGING CONTRACTOR Not Applicable  
 ADDRESS \_\_\_\_\_

RECEIVED  
 STATE CORPORATION COMMISSION  
 3-12-82  
 MAR 12 1982  
 CONSERVATION DIVISION  
 Wichita, Kansas



WELL PLAT  
 KCC   
 KGS   
 MISC \_\_\_\_\_  
 (Office Use)

TOTAL DEPTH 3640 PBTD 3634  
 SPUD DATE 10-28-81 DATE COMPLETED 2-20-82  
 ELEV: GR 2449 DF 2453 KB 2454

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS (New) / (~~Used~~) casing.  
 CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	218	60/40 Poz	200	3% CaCl
Production	7 7/8"	4 1/2"	10.5	3642	60/40 Poz Common	90 60	2% Gel, 12 1/2 lb. Gil 18% Salt, 3/4% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	13 Gm IDP	3586-90
			2	13 Gm IDP	3574-78

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
200 G. 7% Acedic, 3000 G. 1% HCl, 10% Acedic	3586-90
3000 G. KCl Gel Water, 2500 lbs. 20/40 Sand	3574-78

Date of first production 2-9-82 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 30° API  
 RATE OF PRODUCTION PER 24 HOURS Oil 10 bbls. Gas None Water % 5 bbls. Gas-oil ratio N.A. CFPB  
 Disposition of gas (vented, used on lease or sold) N.A. Perforations 3586-90; 3574-78

\*\*The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Tertiary Depth 200 ft.

Estimated height of cement behind Surface Pipe Surface

DV USED? no

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
DST No. 1: 3319-60 (B Zone) 30" - 30" - 30" - 90" Rec. 30' Oil Spk Mud FP 59-59; 68-68 SIP 147-334 HP 1950-1731			Anhydrite B Anhydrite Heebner Lansing Base K.C. Marmaton Cherokee	1950 1978 3253 3288 3521 3538 3567
DST No. 2: 3387-3430 (D Zone) 30" - 30" - 15" - 90" Rec. 5' Drlg Mud FP 39-39; 39-39 SIP 39-42 HP 1772-1750			Gr. Wash Granite	3610 3634
DST No. 3: 3543-3643 (Ch Sand) 30" - 30" - 30" - 90" Rec. 30' OCM (25% oil) 124' OCM (10% oil) 124' OCM&W (15% oil, 30% W) 124' OCM&W (10% oil, 65% W) 256' SOCM&W (2% oil, 94% W) 372' Salt Water FP 127-305, 334-442 SIP 814-833 HP 1790-1730				

A F F I D A V I T

STATE OF Colorado, COUNTY OF Denver SS, \_\_\_\_\_

Girard E. Morgan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Exploration Manager (FOR) ~~(XX)~~ Advantage Resources, Inc.

OPERATOR OF THE M. O'Hare (B) LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 16-1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF March 1982

(S) Girard E. Morgan  
Karen J. Payne  
NOTARY PUBLIC

MY COMMISSION EXPIRES: 11-30-85