

AFFIDAVIT OF COMPLETION FORM

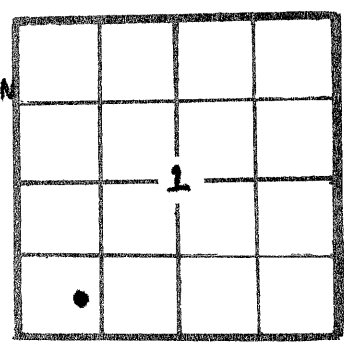
ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#--(316)263-3238.

OPERATOR Advantage Resources, Inc. API NO. 15-039-20611-00-00
 ADDRESS 1600 Broadway, Suite 1940 COUNTY Decatur
Denver, Colorado 80202 FIELD Lawson N.E.
 **CONTACT PERSON Ric Morgan PROD. FORMATION Lansing
 PHONE 303-831-1912 LEASE G. O'Hare (B)
 PURCHASER Marathon Oil Company WELL NO. 13-1
 ADDRESS 1515 Arapahoe Street, Suite 1300 WELL LOCATION E/2 SW SW
Denver, Colorado 80203 660 Ft. from South Line and
 DRILLING Murfin Drilling Company 425 Ft. from EAST Line of
 CONTRACTOR 617 Union Center Bldg. 2310 Ft. from WEST Line of
 ADDRESS Wichita, Kansas 67202 the SW SEC. 1 TWP 1S RGE. 26W

PLUGGING Not Applicable
 CONTRACTOR _____
 ADDRESS _____

RECEIVED
 STATE CORPORATION COMMISSION
 MAR 12 1982
 CONSERVATION DIVISION
 Wichita, Kansas



WELL PLAT
 KCC
 KGS
 MISC _____
 (Office Use)

TOTAL DEPTH 3637 PBTD 3470
 SPUD DATE 10-14-81 DATE COMPLETED 2-20-82
 ELEV: GR 2476 DF 2480 KB 2481

DRILLED WITH (~~CABLE~~) (ROTARY) (~~WAX~~) TOOLS (New) / (~~WAX~~) casing.
 CASING RECORD

Report of all strings set -- surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	250	60/40 Poz	200	3% CaCl
Production	7 7/8"	4 1/2"	10 1/2	3635	60/40 Poz	60	2% Gel
					Common	90	3/4% CFR-2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	13 Gm	3490-94
TUBING RECORD			2	13 Gm	3422-30
Size	Setting depth	Packer set at			
2 3/8	3453	None	2	13 Gm	3346-48

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
500 Gal 15% NE Acid, 50 sx 60/40 Poz	3490-94
500 Gal 15% NE Acid	3422-30
500 Gal 15% NE Acid, 1250 G. 15% CRA Acid	3346-48

Date of first production 2-20-82 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 270 API
 RATE OF PRODUCTION PER 24 HOURS Oil 5 bbis. Gas None MCF Water 70 % 35 bbis. Gas-oil ratio N.A. CFPB
 Disposition of gas (vented, used on lease or sold) N.A. Perforations 3422-30; 3346-48

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Tertiary Depth 190 feet

Estimated height of cement behind Surface Pipe Surface.

DV USED? No

WELL LOG

Formation	Description, Contents, etc.	Top	Bottom	Name	Depth
DST No. 1:	3337-3364 30" - 60" - 30" - 120" Rec. 20' SOCM FP 50-50, 50-50 SIP 948-878 HP 1836-1830			Anhydrite	1973 (+508)
				B Anhydrite	1999 (+480)
				Topeka	3142 (-661)
				Deer Creek	3210 (-729)
				Oread	3249 (-768)
				Heebner	3266 (-786)
				Lansing	3302 (-821)
DST No. 2:	3401-40 30" - 60" - 30" - 120" Rec. 10' Wtry Mud FP 50-50, 50-50 SIP 100-160 HP 1846-1844			Base KC	3534 (-1053)
				Marmaton	3553 (-1072)
				Arbuckle	3603 (-1122)
				Reagan	3611 (-1130)
				Gr. Wash	3615 (-1134)
				Granite	3634 (-1134)
				Total Depth	3637
DST No. 3:	3436-98 30" - 60" - 30" - 60" Rec 215' OCM (18% oil) FP 70-100, 120-150 SIP 948-938 HP 1787-1787				

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver SS,

Girard E. Morgan OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Exploration Manager (FOR) ~~(OF)~~ Advantage Resources, Inc.

OPERATOR OF THE G. O'Hare (B) LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 13-1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF March 1982

(S) Girard E Morgan

Karen J Pappre
NOTARY PUBLIC

MY COMMISSION EXPIRES: 11-30-85