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	PERATOR Advantage Resources, Inc.								
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Denver, Colorado 80202						Laws	on N.E		
						FORMAT:	ION Lan	sing	
PHONE 303-831-1912 LEASE G. O'Hare (B))		
PURCHASER Marathon Oil Company					Added A Shar La	U. O HUIC LD			
ADDRESS 1515 Arapahoe Street, Suite 1300 WELL NO. 13-1 WELL NO. 13-1 WELL LOCATION E/2 SW SW									
	enver, Col	orado 8	0203	COMMISSIONES CONTROL C			AND THE OWNER OF THE PERSONS ASSESSMENT	And property council professional even stated to be provided to the property of the professional and the professional even stated to be provided to the professional even stated to the profession	
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CONTRACTOR ADDRESS 617	Union Cent	er Bldg.	Đ	ECEIVED					
Wick	oita Kansa	s 67202	STATE COR	EGEIVED	mather, SW	SEC	. 1 TW	15 RGE • 26W	
PLUGGING Not	rica , Nansc	13 07202	· AA	ND 1240	62			WELL PLAT	
PLUGGING Not CONTRACTOR	Applicable						1000	William I III	
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TOTAL DEPTH	3637	PBTI	3470					MISC	
SPUD DATE 10)-14-81 DA	TE COMPLI	ETED 2-	-20-82	A CONTRACTOR OF THE PARTY OF TH			(Office Use)	
		2480		181					
ng connectivity described	THE PERSONS THE PERSONS				- (37) /	~**VVV			
DRILLED WITH (CAASAAK) (ROT	ARY) (AWA	-	RECORD	(New) /	(KASAKA)	casing		
Report of all string	gs set — surface,	intermediate,	production, et	C.	Over watercomes in the particular and the second	an management of parts	The accompany of the second se	overity price of Management of Schools (Chingles) deplicates of Management of Schools (Schools Schools	
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cem	ent	Sacks	Type and percent additives	
Surface	12 1/4"	8 5/8"	24	250	60/40 Poz 200 3%		3% CaC1		
Production	7 7/8"	4 1/2"	10 1/2	3635	60/40 Pc	Z	60	2% Ge1	
					Commor	NOTES OF THE PROPERTY OF THE P	90	3/4% CFR-2	
						Strapene establique			
	LINER RECORD				PERFORATION RECORD				
Top, ft.	Top, ft. Bottom, ft. Sacks cement		Shots 2	Shots per ft.		& type	Depth interval 3490-94		
TUBING RECORD			2 13 G		3422-30				
Size	Setting depth	Packer	set at		nggagang ningga pagan dan manan kanan kanan dan manan dan manan dan manan dan manan dan manan dan manan dan ma	A STATE OF THE PARTY OF THE PAR	AD HER THE THE PARTY OF THE PAR		
2 3/8	3453	ACID, FRACT	None	L 2 CEMENT SC	UEEZE RECC	13 Gr	1	<u>i3346-48</u>	
		unt and kind of		A STATE OF THE PROPERTY OF THE		ack and new test so the development of the	Т	epth interval treated	
500 Gal 15%		**************************************		and the complete of the annual transfer and the complete of th	nde excentitudados considere esperança considerada (generos consideradas en el considerad	NATIONAL COMPANSAL COMPANS	3490-9	200	
500 Gal 15% NE Acid, 50 sx 60/40 Poz 3490-94 500 Gal 15% NE Acid 3422-30							The state of the s		
		50 sx 60,	/40 Poz	ere ereden seit in 1835 Galler et Album kall Capita i er mit havetten.	en in anticon de Messales (Colonial States (Messales (Colonial States (Messales (Colonial States (Messales (Co	William Control of the Control of th		CATO	
500 Gal 15%	NE Acid	entente programa de la compania de La compania de la compania del la compania de la compania del la compania de la compania del la com		Acid		coulence consistence de la companya	3422-3	O VENTON S	
500 Gal 15% 500 Gal 15% Date of first production	NE Acid	1250 G. 1	15% CRA A	Acid wing, pumping,	gas lift, etc.)		3422-3 3346-4	O VENTON S	
500 Gal 15% 500 Gal 15% Date of first production 2-20-82 RATE OF PRODUCTION	NE Acid	1250 G. 1 Preduci Pun	L5% CRA Ang method (flomping Gas	wing, pumping,	gas lift, etc.)	279	3422-3 3346-4 Vity P API	80 CATAL	
500 Gal 15% 500 Gal 15% Date of first production 2-20-82	NE Acid.	1250 G. 1 Produci Pun 5 b	L5% CRA Ang method (flomping Gas	Acid wing, pumping, one	Water	27°	3422-3 3346-4 vity API 35 bbis.	8 0/17W9	
500 Gal 15% 500 Gal 15% Date of first production 2-20-82 RATE OF PRODUCTION PER 24 HOURS Disposition of gas (vent	NE Acid, NE Acid, Oil ed, used on lease of	1250 G. 1 Produci Pun 5 b	15% CRA Ang method (flomping Gas	one	MCF Per	% % foration 3422-	3422-3 3346-4 vity API 35 bbis G	ias-oil ratio N.A. CFPB	

Name of lowest fresh water	producing stratum Tertiary	Depth 190 feet
Estimated height of cement	behind Surface Pipe Surface	_•
DV USED? No		

WELL LOG

Formation Description, Contents, etc.	Тор	Bottom	Name	Depth
DST No. 1: 3337-3364 30" - 60" - 30" - 120" Rec. 20' SOCM FP 50-50, 50-50 SIP 948-878 HP 1836-1830			Anhydrite B Anhydrite Topeka Deer Creek Oread Heebner Lansing	1973 (+508) 1999 (+480) 3142 (-661) 3210 (-729) 3249 (-768) 3266 (-786) 3302 (-821)
DST No. 2: 3401-40 30" - 60" - 30" - 120" Rec. 10' Wtry Mud FP 50-50, 50-50 SIP 100-160 HP 1846-1844			Base KC Marmaton Arbuckle Reagan Gr. Wash Granite	3534 (-1053) 3534 (-1072) 3553 (-1072) 3603 (-1122) 3611 (-1130) 3615 (-1134) 3634 (-1134) 3637
DST No. 3: 3436-98 30" - 60" - 30" - 60" Rec 215' OCM (18% oil) FP 70-100, 120-150 SIP 948-938 HP 1787-1787			Toda Pepeli	0007
			,	

AFFIDAVIT

STATE OF <u>Colorado</u> , COUNTY OF <u>Der</u>	nver SS,
Girard E. Morgan OF LAWFUL AGE, B	EING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS <u>Exploration Manager</u> (FOR)(XXF) Advantage Resources, Inc.
OPERATOR OF THE G. O'Hare (8) LEASI	E, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR	OR, THAT WELL NO. 13-1 ON
SAID LEASE HAS BEEN COMPLETED AS OF THE 20th DAY	OF February , 1982 , AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID	WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.	
SUBSCRIBED AND SWORN BEFORE ME THIS OHD DAY OF	(S) Lange Marge
SUBSCRIBED AND SWORN BEFORE ME THIS 9 DAY OF	F March 1982
	Karen & Payne NOTARY PUBLIC
MY COMMISSION EXPIRES: //-30-85	MONANT FUBLIC