

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING APPLICATION

Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15-015-2²7251-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 5/30/83

Well Operator: WHITE PINE PETROLEUM CORPORATION KCC License #: 5044
(Owner / Company Name) (Operator's)

Address: 110 S. MAIN, SUITE 500 City: WICHITA

State: KANSAS Zip Code: 67202 Contact Phone: (316) 262-5429

Lease: MURRAY Well #: 1 Sec. 30 Twp. 25 S. R. 5 East West

NW - SE - SE Spot Location / QQQQ County: BUTLER

990 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

990 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: none Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8" Set at: 203 Cemented with: 150 Sacks

Production Casing Size: 5 1/2" Set at: 2465 Cemented with: 50 Sacks

List (ALL) Perforations and Bridgeplug Sets: OPEN HOLE COMPLETION

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 23 2004

Elevation: 1390 (G.L. / K.B.) T.D.: 2468 P.B.T.D.: _____ Anhydrite Depth: _____

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): sand back to 2415, dump 6 sx cement on top of sand, work pipe to recover approximately 1200', run in to 255 to set top plug. Run tubing to top of plug and pump cement to surface. pull tubing, fill cellar

Is Well Log attached to this application as required? Yes No is ACO-1 filed? Yes No

If not explain why? no electric log run, however copy of drillers log is attached

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: WILBUR C. BRADLEY

Address: 110 S. MAIN, SUITE 500 Phone: (316) 262-5429

Address: 110 S. MAIN, SUITE 500 City / State: WICHITA, KS 67202

Plugging Contractor: GLACIER WELL SERVICE KCC License #: 5721

Address: P O BOX 577, EMPORIA, KS 66801 Phone: (620) 342-1148

Proposed Date and Hour of Plugging (if known?): as soon as the rig is available

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 3/23/04 Authorized Operator / Agent: Wilbur C Bradley
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

S. 30 T. 25S R. 5 E
XWK

DRILLERS LOG

API No. 15 - 015 - 22,251
County Number

Loc. 990' FSL 990' FEL

County Butler

Operator
White Pine Petroleum Corporation

Address
608 One Main Place, Wichita, Kansas 67202

Well No. 1 Lease Name Murray

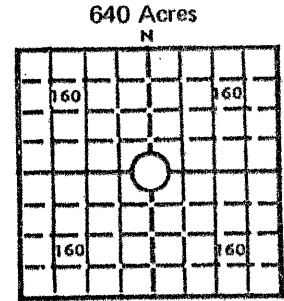
Footage Location
990 feet from (N) (S) line 990 feet from (E) (W) line

Principal Contractor
Glacier Drilling Co., Inc.

Geologist
Bill Johnson

Spud Date 03-15-83 RECEIVED KANSAS CORPORATION COMMISSION Total Depth 2,466' P.B.T.D. 2,500'

Date Completed 03-20-83 MAR 23 2004 Oil Purchaser



Locate well correctly

Elev.: Gr. _____

DF _____ KB _____

CONSERVATION DIVISION WICHITA, KS **CASING RECORD**

Report of all strings set--surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"		201'	Common	150	3% cc
PRODUCTION	7-7/8"	5-1/2"		2465'	Common	175	2% gel, 1% cc

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Top soil	3	3	Viola	2463	2466	TD		
Lime	3	59						
Shale w/lm stks	59	206						
Lime w/shale	206	392						
Shale	392	475						
Lime w/shl stks	475	520						
Shale w/lm stks	520	1105						
Lime w/shale	1105	1181						
Shale	1181	1200						
Shale w/lime	1200	1284						
Lime w/shale	1284	1336						
Shale	1336	1409						
Lime	1409	1452						
Shale w/lime	1452	1632						
Lime	1632	1638						
Shale	1638	1676						
Lime w/shale	1676	1682						
Shale	1682	1733						
Lime (Lansing)	1733	1867						
Shale	1867	2017						
K. C. Lime	2017	2176						
K. B. C.	2176	2250						
Marmaton	2250	2131						
Ardmore	2131	2463						

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair John Wine, Commissioner Robert E. Krehbiel, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

White Pine Petroleum Corporation
110 S. Main St., Suite 500
Wichita, KS 67202-3745

March 25, 2004

Re: MURRAY #1
API 15-015-22251-00-00
NWSESE 30-25S-5E, 990 FSL 990 FEL
BUTLER COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

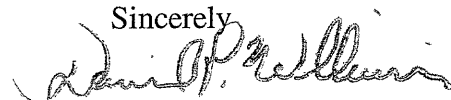
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely



David P. Williams
Production Supervisor

District: #2
130 S. Market, Room 2125
Wichita, KS 67202-3208
(316) 337-6231