

RECEIVED
MAR 17 2004
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 173-20293 - 00 - 02 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date _____

Well Operator: Bear Petroleum, Inc. KCC License #: 4419
(Owner / Company Name) (Operator's)

Address: P.O. Box 438 City: Haysville

State: KS Zip Code: 67060 Contact Phone: (316) 524 - 1225

Lease: Farber Well #: 4 Sec. 17 Twp. 29 S. R. 2 East West

SE SW SW Spot Location / QQQQ County: Sedgwick

~~660~~ 330 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

~~3300~~ 4290 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well

SWD Docket # ~~6-20662~~ ENHR Docket # _____ Other: D25428.0

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8 Set at: 156 Cemented with: 100 Sacks

Production Casing Size: 5 1/2 Set at: 3503 Cemented with: 60 Sacks

List (ALL) Perforations and Bridgeplug Sets: DV Tool at 2411' 60 sax Stalnaker 2240'-64' CIBP 2380'

Elevation: 1300 (G.L. / K.B.) T.D.: 3504 P.B.T.D.: 2380 Anhydrite Depth: ?
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Dump sand from 2380' to 2190', dump bail 5 sax cement on sand, shoot and pull 5 1/2" casing, run pipe into 206', circulate to surface, pull pipe, and top off well.

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Bear Petroleum, Inc.

Phone: (316) 524 - 1225

Address: P.O. Box 438 City / State: Haysville, KS 67060

Plugging Contractor: BPC Well Plugging Braden Petroleum & Well Plugging Co. KCC License #: ~~6057~~ 32475
(Company Name) (Contractor's)

Address: P.O. Box 282, Burden, KS 67019 Phone: (620) 438 - 2856

Proposed Date and Hour of Plugging (if known?): 3-22-04

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 3-16-04 Authorized Operator / Agent: _____
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS RECEIVED

MAR 17 2004

WELL COMPLETION REPORT AND
DRILLER'S LOG

S. 17 T. 29 S. R. 2 E ~~XX~~

API No. 15 — 173 — 20,293
County Number

KCC WICHITA

Loc. SE-SW-SW

County Sedgwick

Operator
Brandt Oil Company

Address
1200 Douglas Building, Wichita, Kansas

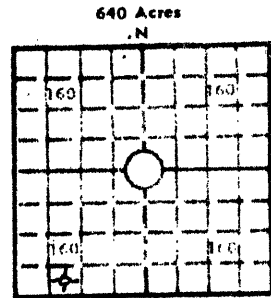
Well No. 4 Lease Name Farber

Footage Location
330 feet from ~~ON~~ (S) line 990 feet from ~~EX~~ (W) line SW 1/4

Principal Contractor Brandt Drilling Co., Inc. Geologist Paul Gunzelman

Spud Date 8-5-80 Date Completed 8-16-80 Total Depth 3504' P.B.T.D.

Directional Deviation Oil and/or Gas Purchaser



Locate well correctly
Elev.: Gr. 1300'

DF 1303' KB 1305'

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	156	Common	100	3% CaCL
Production	7 7/8"	5 1/2"	15.5	3503	Common	60	None

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water bbls.	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

RECEIVED

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:

Operator Brandt Oil Company		MAR 17 2004		Dry Hole
Well No. 4	Lease Name Farber KCC WICHITA			

S 17 T 29 SR 2 E W

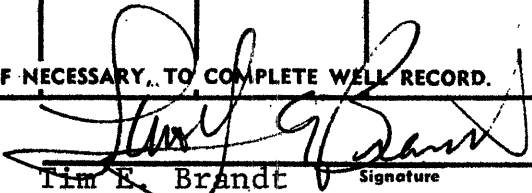
WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil & Sand	0	108	Heebner Sh	1997
Sand & Lime	108	233	Iataan	2238
Lime & Shale	233	2066	Stalnaker	2240
Sand & Shale	2066	2614	Kansas City	2614
Lime & Shale	2614	3113	Base KC	2841
Dolomitic Lime	3113	3400	Pawnee	2904
Shale	3400	3476	Ft. Scott	2981
Sand & Shale	3476	3504	Cherokee	3070
			Mississippian	3113
			Kinderhook Sh.	3400
			Chattanooga	3470
			Simpson	3476
			LTD	3490
			RTD	3497
			DDTD	3504
DST #1 3488-3497/1 hr. Weak blow, died in 10 min. Recovered: 1' clean green oil 15' Sl Oil & gas cut mud 45' Drilling mud Pressures: HP: 1708-1698 FP: 6-6 & 31-31 SIP: 1209-1178 BHT: 104°F				
			Radiation Guard Log	
DST #2 3486-3504/1 hr. Weak blow, died in 32 min. Recovered: 2' clean black oil, 15' Sl oil & gas cut mud Pressures: HP: 1734-1708 FP: 27-30 & 43-45 SIP: 863-1100 BHT: 106°F				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<p style="text-align: center;"></p> <p style="text-align: center;">Tim E. Brandt <small>Signature</small></p> <p style="text-align: center;">Vice President, Brandt Drilling Co., Inc.</p> <p style="text-align: center;"><small>Title</small></p> <p style="text-align: center;">3-13-81</p> <p style="text-align: center;"><small>Date</small></p>
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NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Bear Petroleum, Inc.
PO Box 438
Haysville, KS 67060

March 19, 2004

Re: FARBER #4
API 15-173-20293-00-02
SESWSW 17-29S-2E, 330 FSL 4290 FEL
SEDGWICK COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #2
130 S. Market, Room 2125
Wichita, KS 67202-3208
(316) 337-6231

Sincerely



David P. Williams
Production Supervisor