

300

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

(Corrected Location)

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Abercrombie Drilling, Inc. API NO. 15-039-20,638-00-00

ADDRESS 801 Union Center COUNTY Decatur

Wichita, KS 67202 FIELD LAWSON NE W.C.

** CONTACT PERSON Jack K. Wharton PROD. FORMATION _____

PHONE 262-1841

PURCHASER Clear Creek, Inc. LEASE COZAD

ADDRESS Box 1045 WELL NO. 'C' #3

McPherson, KS WELL LOCATION 50' W of SE NW NE

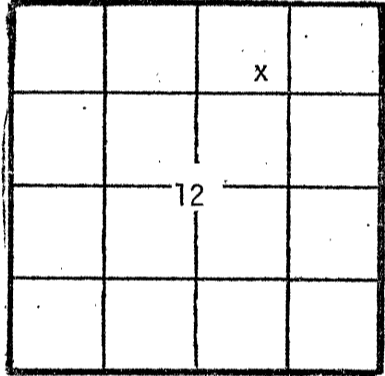
DRILLING CONTRACTOR Abercrombie Drilling, Inc. 990 Ft. from North Line and

ADDRESS 801 Union Center 1700 Ft. from East Line of

Wichita, KS 67202 the NE (Qtr.) SEC 12 TWP 1S RGE 26W.

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____



KCC
KGS
SWD/REP _____
PLG. _____

TOTAL DEPTH 3618' PBD 3400'

SPUD DATE 2/16/82 DATE COMPLETED 3-31-82

ELEV: GR 2471' DF 2477' KB 2479'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 279.30' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Partridge, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Partridge
(Name)

Jack L. Partridge Vice President
day of June

SUBSCRIBED AND SWORN TO BEFORE ME this 17th 19 82.

MY COMMISSION EXPIRES: 7-13-85

Elizabeth G. Terry
(NOTARY PUBLIC)
Elizabeth G. Terry
RECEIVED
7-2-1982
JUL 2 1982
CONSERVATION DIVISION
Wichita, Kansas
ELIZABETH G. TERRY
NOTARY PUBLIC
STATE OF KANSAS

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Abercrombie Drilling, Inc. LEASE COZAD

SEC. 12 TWP. 1S RGE. 26W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand & Shale	0	1941	<u>SAMPLE TOPS:</u>	
Shale	1941	1963	Anhydrite	1966' (+ 513)
Anhydrite	1963	1995	B/Anhydrite	1995' (+ 484)
Shale	1995	2230	Heebner	3270' (- 791)
Sand & Shale	2230	2445	Lansing	3304' (- 825)
Shale	2445	2465	B/KC	3534' (-1055)
Lime & Shale	2465	3009	Reagan Sand	3613' (-1134)
Shale	3009	3260	<u>ELEC. LOG TOPS:</u>	
Lime	3260	3613	Anhydrite	1965' (+ 514)
Sand	3613	3618	B/Anhydrite	1993' (+ 486)
Rotary Total Depth	3618		Heebner	3270' (- 791)
DST #1: (3268' - 3317') 30-45-60-45. Rec. 496' MW. IFPs: 80-91#, ISIP: 846#, FFPs: 151-212#, FSIP: 846#.			Lansing	3305' (- 826)
DST #2: (3316' - 3357') (50' zone) 30-45-60-45. Strong Blow - rec. 186' GIP - 420' Fluid - 130' MCO, 64' W&MCO, 128' OCMW, 80' SOCMW, IFPs: 31-62#, ISIP: 966#, FFPs: 93-155#, FSIP: 966#.			B/KC	3526' (-1057)
DST #3: (3404' - 3435') 30-45-60-45. Rec. 1118' fluid - good strong blow - 62' GIP, 754' Muddy Gassy oil, 124' Sti. WMGO, 310' HOCWM. IFPs: 273-293#, ISIP: 1028#, FFPs: 435-455#, FSIP: 1106#.			Reagan Sand	3611' (-1132)
DST #4: (3435' - 3470') 30-30-30-30. Rec. 10' mud w/few oil specks. IFPs: 20-20#, ISIP: 31#, FFPs: 93-103#, FSIP: 155#.			LTD	3618' (-1139)
DST #5: (3492' - 3517') 30-30-30-30. Rec. 5' mud. IFPs: 30-20#, ISIP: 40#, FFPs: 30-20#, FSIP: 161#.			RTD	3618' (-1139)
DST #6: (3576' - 3613') 30-45-60-45. Rec. 15' OGM. IFPs: 41-51#, ISIP: 300#, FFPs: 41-41#, FSIP: 134#.				
DST #7: (3610' - 3618') Misrun.				
DST #8: (3513' - 3618') Rec. 1456' SOCMW. IFPs: 394-414# ISIP: 976#, FFPs: 636-746#, FSIP: 936#.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	287'	Common	250	2% gel, 3% c.c.
Production	7 7/8"	4 1/2"	9 1/2#	3559.75'	50-50 posmix	50	2% gel, 12# Gilsinite
					Common	200	2% gel, 18% Salt, .75% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	DP	3423' - 3430'
TUBING RECORD			4	DP	3349' - 3352'
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gal. MCA, 15%	3423' - 3430'
500 gal. 15% MCA	3349' - 3352'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity 32°
RATE OF PRODUCTION PER 24 HOURS	Oil 24 bbls.	Gas MCF 75%
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	Perforations 3349' - 3352'	CFPS

